

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-0254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1085' FSL & 790' FWL, SE/4 SW/4 SEC 18-31N-5W

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #182

9. API Well No.
30-039-26283

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMPLETION OPERATIONS

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-30-2000 Spotted rig & RU w/ guy wires. Spotted pipe rack, rec'd & unloaded tbq. Rec'd & spotted all equipment. Ready to RIH & drill cmt. Secure location, SDON

7-01-2000 Removed tbq protectors & tallied tbq. PU tbq & RIH w/ 3-7/8" bit & tbq. Tagged cmt @ 5990'. Drilled to 6045' & circulate clean. PU to 5890'. Ready to spot acid @ 5890'. Secured location. SD for Sunday

7-03-2000 RU BJS & pressure test lines to 3500 psi. Pressure test csg to 3600 psi, held for 15 min. Circulate clean & spotted 500 gal 15% HCl @ 5890'. TOOH w/ tbq & bit. RIH w/ 3 1/8" perf gun. Perforate Point Lookout intervals: 5659', 61', 66', 68', 71', 75', 77', 79', 83', 86', 89', 91', 94', 5706', 08', 13', 15', 21', 24', 26', 30', 34', 37', 42', 45', 47', 58', 63', 82', 5857', 86', 88' & 90', total of 33 (0.38") holes. RD Basin Perforators. RU blooie lines, laid frac lines from tanks. Secured location, SDON. Ready to ball off in am

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 18, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 02 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7-04-2000 RU BJS & pressure test lines to 3500 psi. Ball off Point Lookout, action good & complete. RIH w/ 4 1/2" junk basket & recovered 43 balls w/ 29 hits. Down 1 hr for BJS pump truck repair. Frac Point Lookout w/ 80,000# 20/40 Ariz sand @ 90 bpm @ 2900 psi. RIH w/ 4 1/2" CIBP & set plug @ 5650'. Loaded hole & pressure test to 3500 psi. RIH w/ dump bailer to spot 15 gal 28% HCl @ 5584'. Bleed down & perf Cliffhouse/Menefee intervals: 4611', 18', 23', 4724', 27', 31', 71', 79', 5167', 69', 75', 77', 5362', 5405', 07', 12', 51', 65', 68', 71', 74', 77', 5555', 57', 82', 84' & 89', total of 27 (0.38") holes. Ball off Cliffhouse/Menefee, action good & complete @ 3500 psi. Recovered 36 balls w/ 21 hits. Frac Cliffhouse/Menefee w/ 80,000# 20/40 Ariz sand @ 85 bpm @ 2950 psi. Closed rams & RD BJS. RIH w/ 2-3/8" tbg to unload well. CO from 4400'. Secure location, SD w/ night watch on air package

7-05-2000 RIH to tag sand, had 140' to clean out. RU lines to blow w/ air package. Tagged CIBP @ 5650'. Pulled up after 2 sweeps to 5100'. Let well flow w/ air pkg. Killed tbg & RIH to tag CIBP. Ran sweeps each hr until 1430, no sand & moderate amt H2O. TOOH w/ tbg. Pitot reading 4# on 2" = 1236 mcfd. Worked on blooie line. RU 3-7/8" bit to drill CIBP. RIH w/ tbg & bit to tag sand, had 11' fill. Cleaned out & pulled up to bottom perf & ran one sweep. Pulled up to top perf (4700') & unloaded. Turned over to night watch on air pkg. Secure location

7-06-2000 TOOH w/ tbg, installed 3-7/8" bit. RIH to tag fill, had 5'. CO w/ air package. Tagged CIBP, broke circulation & drilled plug. Let head blow off & chased balance of plug to bottom. Ran 3 sweeps from bottom, no sand & minimal amt H2O. TOOH w/ tbg. Pitot reading: 24.5# on 2" = 3275 mcfd. Let well flow on it's own. Secured location & turned over to night watch on air pkg

7-07-2000 RIH w/ tbg to tag sand, had 6' to clean out. Ran 2 sweeps w/ 45 min between, no sand or H2O. Pulled up & landed 189 jts 2-3/8" J-55 EUE 8rd 4.7# tbg @ 5878' + 13' KB & 1/2" mule shoe on bottom. Total depth = 5891'. NDBOP's, NUWH, laid down rig, racked all equipment, emptied rig tank & pit. Turn well to production department, release rig @ 1200 hrs. Final report