

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078764
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #182	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-26283	
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BLANCO MESA VERDE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1085' FSL & 790' FWL, SE/4 SW/4 SEC 18-31N-05W	11. County or Parish, State RIO ARRIBA, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Drilling Completion</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-28-2000 MOL and RU. Drill rat and mouse holes. Spud surface hole at 1900 hrs. 5/27/00. TD surface hole with bit #2 (12-1/4", STC, RR) at 290'. Circulate and TOH. Ran 6 joints (265.12') of 9-5/8" 36#, K-55, ST&C casing and set at 287' KB. BJ cemented with 130 sx (176 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0400 hrs 5/28/00. Circulated out 5 bbls of cement. WOC

5-29-2000 WOC. Nipple up BOP and pressure test to 1500 psi - held OK. TIH with bit #3 (8-3/4", STC, GT09C). Drilled cement and new formation with water and polymer. Drilling ahead

5-30-2000 Drilling ahead with water and polymer and bit #3 (8-3/4", STC, GT09C)

5-31-2000 TD intermediate hole with bit #3 (8-3/4", STC, GT09C) at 3675'. Circulate, short trip, and start TOOH LDDP and DC

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Production Analyst

Date June 5, 2000

(This space for Federal or State office use)

Approved by

Title

Date

AUG 02 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6-01-2000 Change out rams and rig up casing crew. Ran 79 jts. (3666.54') 7", 20#, K-55, ST&C casing and landed at 3678' KB. Float at 3638'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 410 sx (862 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (242 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 147 bbls of water. Plug down at 1500 hrs 5/31/00. Circulated out 20 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH with air hammer. Unload hole and drilled cement and new formation with air and bit #5 (6-1/4", HTC, H44R6R2). Drilling ahead

6-02-2000 Drilling ahead with air hammer and bit #5 (6-1/4", HTC, H44R6R2)

6-03-2000 TD well with air hammer and bit #5 (6-1/4", HTC, H44R6R2) at 6107'. Blow hole and TOH. Rig up casing crew and run 57 jts. (2575.08') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6080' KB. Latch collar at 6060' KB and marker joint at 5140' KB. Top of liner at 3505' - 173' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (114 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-52. Tailed with 190 sx (277 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-52, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 66 bbls of water. Plug down at 1745 hrs 6/2/00. Set pack-off and circulate out 15 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2400 hrs. 6/2/00