

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-8254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1070' FSL & 1070' FEL, SE/4 SE/4 SEC 18-31N-05W

8. Well Name and No.
ROSA UNIT #182A

9. API Well No.
30-039-26285

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-04-2000 MOL and RU. Drill rat and mouse holes. Spud surface hole at 1930 hrs 6/3/00. TD surface hole with bit #2 (12-1/4", STC, RR) at 299'. Circulate and TOOH

6-05-2000 Ran 6 joints (280.65') of 9-5/8" 36#, K-55, ST&C casing and set at 292' KB. BJ cemented with 130 sx (176 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0800 hrs 6/4/00. Circulated out 5 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500 psi - held OK. TIH with bit #3 (8-3/4", HTC, GT09C). Drilled cement and new formation with water and polymer. Drilling ahead

6-06-2000 Drilling ahead with bit #3 (8-3/4", HTC, GT09C) and water and polymer

6-07-2000 TD intermediate hole with bit #3 (8-3/4", HTC, GT09C) at 3775'. Circulate, short trip, and circulate hole clean. Start TOOH

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 23 2000
FARMINGTON FIELD OFFICE
BY [Signature]

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6-08-2000 Rig up Halliburton and run IND/GR/Temp and CDL logs. TIH and LDDP and DC's. Change out rams and rig up casing crew. Ran 81 jts. (3765.22') 7", 20#, K-55, ST&C casing and landed at 3777' KB. Float at 3730'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 430 sx (892 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (242 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 150 bbls of water. Plug down at 0015 hrs 6/8/00. Circulated out 20 bbls of cement. WOC. Nipple up BOP's and pick up air tools

6-09-2000 WOC. Nipple up BOP and pressure test casing to 1500 psi – held OK. TIH with air hammer and bit #4 (6-1/4", HTC, H44R6R2). Unloaded hole with air and drilled cement. Drilling ahead

6-10-2000 TD well with air hammer and bit #4 (6-1/4", HTC, H44R6R2) at 6206'. Blow hole clean and start TCH for logs

6-11-2000 TOOH for logs. Wait 7 hrs for loggers. RU Halliburton & run IND/GR and DEN/NEU/TEMP logs. Rig down Halliburton. TIH. LDDP & DC's. Rig up casing crew and run 57 jts. (2562.28') 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6205' KB. Latch collar at 6193' KB and marker joint at 5421' KB. Top of liner at 3643' - 134' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (114 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-50. Tailed with 190 sx (277 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-50, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 67 bbls of water. Plug down at 0415 hrs 6/11/00. Set pack-off and circulate out 15 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1200 hrs 6/11/00