

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

200 SEP 22 PM 12:05
070 FARMINGTON, NM

Lease Designation and Serial No.
SF-078767

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1825' FNL & 1495' FEL, SW/4 NE/4 SEC 07-31N-05W

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #171

9. API Well No.
30-039-26286

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other ☒ Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-08-2000 MIRU, drill rat and mouse holes. Spud surface hole at 0030 hrs. 9/8/00 with bit #1 (12-1/4", STC, 385CP). Drilling ahead

9-09-2000 TD surface hole with bit #1 (12-1/4", STC, 385CP) at 509'. Circulate and TOH. Ran 11 joints (493.10') of 9-5/8" 36#, K-55, LT&C casing and set at 505' KB. BJ cemented with 255 sx (360 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 36.5 bbls of water. Plug down at 1800 hrs 9/8/00. Circulated out 12 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. TIH with bit #2 (8-3/4", HTC, GT09C)

9-10-2000 Drill cement and new formation with water and polymer and bit #2 (8-3/4", HTC, GT09C). Drilling ahead

9-11-2000 Drilling ahead with water and polymer and bit #2 (8-3/4", HTC, GT09C)

9-12-2000 TD intermediate hole with bit #2 (8-3/4", HTC, GT09C) at 3593'. Circulate, short trip 10 stands, Circulate, and start TOH LDDP and DC

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 19, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date NOV 30 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9-13-2000 Finish TOH and found two cones missing and bit was out of gauge. Wait on new 8-3/4" bit. Pick up 6-1/2" DC and 4-1/2" DP. Reamed 193' from 3400' to 3593'. Circulated hole clean. Strapped out. Preparing to pick up magnet

9-14-2000 Made a magnet run with no recovery. TIH and reamed out hole again from the top of the Lewis at 3422' to TD at 3593'. Drilled 3' to 3596'. Hit junk on bottom. Circulated hole clean. TOH. Picked up magnet and TIH. TOH – recovered two cones. Plan to TIH with 8-3/4" bit, drill 5 more feet, and TOH LDDP and DC

9-15-2000 TIH with 8-3/4" bit and drilled 8' to 5601' KB. Circulated hole clean. TOH and LDDP and DC. Change out rams and rig up casing crew. Ran 81 jts and 1 pup (3576.26') of 7", 20#, K-55, ST&C casing and landed at 3588' KB. Float at 3543'. Rig up BJ and precede cement with 20 bbls of water. Cemented with 405 sx (843 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 170 sx (238 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 144 bbls of water. Plug down at 2215 hrs 9/14/00. Circulated out 20 bbls of cement. WOC. Nipple up air lines and blooie line. Cement job witnessed by the BLM

9-16-2000 WOC. Test hammer. PU DC's & TIH w/ bit #4 (6-1/4", STC, H41R6R2). Unload hole 1/2 way in. Continue TIH. Tag up on cement & unload hole. Drill out cement & shoe w/ air/mist. Blow well to dust. Well dusting at 1845 hrs 9/15/00. Drilling ahead at report time

9-17-2000 TD well w/ bit #4 (6-1/4", STC, H41R6R2) at 6028'. Blow well at TD. Trip for string floats & run survey. TOH standing back 55 stds. LD DP & DC's. Breaking down hammer at report time

9-18-2000 Break down hammer & load out. Rig up casing crew and run 57 jts (2544.66') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6028' KB. Latch collar at 6004' KB and marker joint at 5066' KB. Top of liner at 3483' - 105' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 90 sx (131 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, and 0.4% FL-52. Tailed with 190 sx (277 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 0.4% FL-52, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 66 bbls of water. Plug down at 1330 hrs 9/17/00. Set pack-off and circulate out 17 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2200 hrs. 9/17/00