

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
SF-078764

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1530' FNL & 815' FWL, SE/4 NW/4 SEC 31-31N-5W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #13A

9. API Well No.
30-039-26298

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMPLETION OPERATIONS

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-14-2000 RU rig & spot equip. NDWH, NUBOPs, swing & blooie line. Tally in w/bit & 120 jts 2 3/8" tbg, work thru liner top @ 3702'. TOO H w/4 1/8" bit, CO with 3 7/8" bit. Continue to tally in with 195 jts total to 6060'. Circ hole clean w/fresh water. LD 2 jts tbg, bit @ 5985'. SDFN

6-15-2000 RU BJ, hold safety mtg, pres test lines, pres test csg to 3500psi. Spot 500 gals 15 % aczd across Point Lookout, TOO H w/bit. Perf Point Lookout from 5723', 25', 29', 31', 35', 38', 41', 51', 59', 64', 69', 72', 75', 89', 93', 95', 97', 5805', 07', 11', 15', 17', 19', 21', 26', 30', 32', 40', 58', 65', 5906', 27', 35', 50', 60', 76', 80'(37 holes total). Aczd Pt. Lookout w/1000 gals 15% acid & 56 balls, close ball off @ 3340 psi. Rec 50 balls w/32 hits. Frac Point Lookout w/80,000 lbs 20/40 Az & 1885 bbls fw @ 1/2, 1, 1.5 & 2 ppg sand (slickwater) max tp = 3512 psi, min tp = 3222 psi, avg tp = 3450 psi, max ir = 112 bpm, min ir = 104 bpm, AIR = 108 bpm, ISIP = 100 psi, 2 min = vac. WI set 4 1/2" cibp @ 5712'. Pres test cibp to 3500 psi & held. Perforate Cliffhouse/Menefee btm up from 4598', 4602', 90', 99', 4703', 09', 59', 62', 4817', 20', 72', 4927', 29', 5272', 92', 5509', 14', 17', 20', 24', 26', 37', 39', 52', 89', 91', 93', 95', 5608', 10', 20', 26', 86', 5706' (34 holes total). Est inj rate. Aczd CH/MEN w/1000 gals 15% acid & 51 balls, no ball off. Rec 15 balls w/13 hits. Frac CH/MEN w/80,000 lbs 20/40 Az & 1932 bbls fw @ .5, 1, 1.5, & 2 ppg (slickwater). Avg tp = 2750 psi, AIR = 94 bpm, ISIP = 114 psi, 5 Min = 99 psi. 15 Min = 78 psi. ND frac head, NU swing & blooie line, RU rig floor. TIH w/ bit to 3690'. Unload w/air, RU yellow dog & turn over to drywatch

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 5, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUL 14 2000

Conditions of approval, if any:

FAIRMINGTON FIELD OFFICE