

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

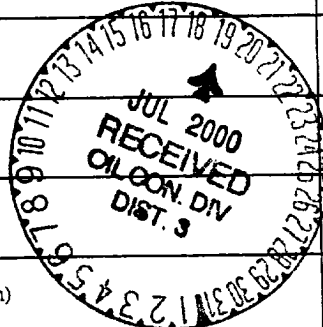
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1530' FNL & 815' FWL, SE/4 NW/4 SEC 31-31N-05W



8. Well Name and No.
ROSA UNIT #13A

9. API Well No.
30-039-26298

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-05-2000 MOL and RU. Drill rat and mouse holes. Spud surface hole at 1800 hrs 5/4/00. TD surface hole with bit #1 (12-1/4", SEC, M335) at 300'. Circulate and TOOH. Ran 6 joints (269.41') of 9-5/8" 36#, K-55, LT&C casing and set at 284' KB. BJ cemented with 140 sx (195 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 19 bbls of water. Plug down at 0230 hrs 5/5/00. Circulated out 6.5 bbls of cement. WOC

5-06-2000 WOC and nipple up BOP. Pressure test BOP to 1500 psi - held OK. Drilled cement and new formation with bit #2 (8-3/4", SEC, ERA07C) and water and polymer. Drilling ahead

5-07-2000 Trip for bit #2 (8-3/4", SEC, ERA07C) at 2592'. TIH and continue drilling with bit #3 (8-3/4", RTC, EHP44) and water and polymer

5-08-2000 TD intermediate hole with bit #3 (8-3/4", RTC, EHP44) at 3819'. Circulate and short trip, TOOH for logs. MIRU Halliburton, begin logging

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Mr. Tracy Ross
Tracy Ross

Title Production Analyst

Date May 15, 2000

(This space for Federal or State office use)

Approved by

Title

Date JUL 14 2000

Conditions of approval, if any:

Rebet Cement Top

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.