

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1225' FNL & 695' FEL, NE/4 NE/4 SEC 15-31N-06W (Surface Location)

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #181A

9. API Well No.
30-039-26312

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-30-2000 MOL and RU. Mix spud mud. Drill rat and mouse holes

7-31-2000 Spud surface hole at 0800 hrs. 7/30/00. TD surface hole with bit #1 (12-1/4", STC, FDS) at 525'. Circulate and TOH. Ran 11 joints (499.76') of 9-5/8" 36#, K-55, LT&C casing and set at 511' KB. BJ cemented with 275 sx (382 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 37 bbls of water. Plug down at 0430 hrs 7/31/00. Circulated out 15 bbls of cement. WOC

8-01-2000 WOC. Nipple up BOP and pressure test to 1500 psi - held OK. Pick up directional tools and heavy weight drill pipe. Drilled cement and new formation with water and polymer

8-02-2000 Drilling from 886' to 1660' @ 0600 hrs

8-03-2000 Drilled to 2183'. Changed out packing in power swivel. Unable to stop leaks. Lay down power swivel. PU new swivel at report time

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date Aug 20 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

OCT 20 2000

Conditions of approval, if any:

FAIRMINGTON FIELD OFFICE
BY [Signature]

8-04-2000 Finish making up swivel. Continue drilling to 2524'. Trip for bit #2 (HTC, 8-3/4", GTS09C) at 2524'. TIH w/ new bit. Wash & reaming to bottom at report time

8-05-2000 Finish washing & reaming to bottom. Continue drilling. Drilling ahead at report time

8-06-2000 Trip for bit #3 at 3235'. Change out bits & cut drilling line. Orientate MWD tool. TIH w/ bit #4 (8-3/4", HTC, GTS09C). Drilling ahead at report time

8-07-2000 Trip for mud motor. Change out mud motor & orientate MWD tool. Test new motor – tested OK. TIH w/ bit #4 (8-3/4", HTC, GTS09C). Drilling ahead at report time

8-08-2000 TD intermediate hole with bit #4 (8-3/4", HTC, GTS09C) at 3275'. Circulate hole clean. TOH and LDDP

8-09-2000 Finish LDDP & BHA. Change out rams and rig up casing crew. Ran 93 jts. (4260.12') of 7", 20#, K-55, ST&C casing and landed at 4280' KB. Float at 4233'. Rig up BJ and precede cement with 20 bbls of water and 10 bbls of scavenger cement. Cemented with 465 sx (976 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 220 sx (460 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 146 bbls of water. Plug down at 1630 hrs 8/8/00. Circulated out 35 bbls of cement. ND BOP & set slips w/ 60,000#. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH at report time w/ bit #5 (6-1/4", HTC, STR-09)

8-10-2000 Finish PU drill pipe & TIH w/ bit #5 (6-1/4", HTC, STR-09). Drill out cement & dry up hole. Well dusting at 18:25 hrs 8/9/00. Running survey at report time

8-11-2000 Drilling ahead w/ bit #5 (6-1/4", HTC, STR-09). Shut down to replace rotary chain. Drilling ahead at report time

8-12-2000 TD well with bit #5 (6-1/4", HTC, STR-09) at 6833'. Blow well and TOH. LDDP and DC. Hold safety meeting and start running liner

8-13-2000 Ran 61 jts. (2721.72') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6833' KB. Latch collar at 6809' KB and marker joint at 5694' KB. Top of liner at 4113' - 167' of overlap into 7". Rig up BJ. Hold safety meeting. Preceded cement with 20 bbls of gel water and 5 bbl water spacer. Cemented with 80 sx (114 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-50. Tailed with 205 sx (299 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-50, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 20 bbls of water when cement locked up to 3000 psi. Released pressure, set liner packoff and circulated out 12 bbls of cement. Approximately 16.5 bbls of cement made it around the shoe (approx. 900'). The liner is completely full of cement. Cement circulated out was cement that was left in the drill pipe at lockup. Release rig @ 0000 hrs 8/13/00