

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
TO DRILL" for permit for such proposals

Use "APPLICATION

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #85A

9. API Well No.
30-039-26314

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

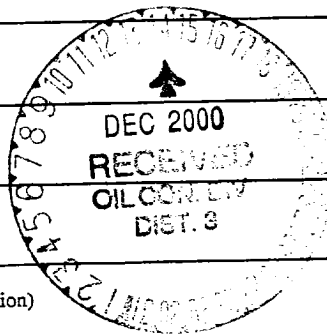
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1647' FWL, NE/4 NW/4 SEC 20-31N-5W



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing

☒ Other COMPLETION OPERATIONS

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-18-2000 MIRU, tally in w/3 7/8" bit & 210 jts 2 3/8" tbg to 6554'. Spot equipment, NU blooie line, RU pump & lines. Circulate hole clean w/220 bbls fw. Pressure test csg to 2300 psi & held. LD 3 jts, bit @ 6460'

11-01-2000 RU BJ, pressure test csg to 3600 psi & held. Spot 500 gals 15% HCl acid across Point Lookout intervals, RD BJ. TOOH w/bit. Perforate Point Lookout top down in acid w/3 1/8" sfg, 12 grm chgs & .38" dia holes @ 6211', 13', 15', 23', 27', 31', 34', 36', 39', 53', 55', 60', 64', 79', 81', 87', 6302', 11', 17', 34', 36', 56', 93', 6411', 27', 32', 58' & 61', all shots fired (28 total). ND stripper head, NU frac head

11-02-2000 RU BJ, pressure test lines. Est inj rate of 38 bpm @ 1300 psi, acidize Point Lookout w/1000 gals 15% HCl acid & 50 balls, ball off @ 3580 psi. Recover 50 balls w/28 hits. Frac Point Lookout w/81,000 lbs 20/40 Az & 1920 bbls fw @ 5, 1, 1.5 & 2 ppg, MIR = 105 bpm, AIR = 99 bpm, MTP = 3510 psi, ATP = 3350 psi, MIN TP = 2700 psi, ISIP = 160 psi, 2 MIN = vac. WL set 4 1/2" CIBP @ 6195', pressure test to 3600 psi, held. Perforate CH/MEN bottoms up under 2000 psi w/ 3 1/8" sfg, 12 grm chgs & .38" dia holes @ 5025', 32', 39', 67', 5173', 82', 91', 5300', 50', 5462', 5746', 60', 63', 65', 90', 5896', 5943', 81', 83', 87', 89', 6027', 50', 53', 60, 6102' & 85', All shots fired, (27 total). Blender went down, attempt to repair w/no luck. Drain pump & lines

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Production Analyst

Date

November 26, 2000

(This space for Federal or State office use)

Approved by

Title

Date DEC 12 2000

Conditions of approval, if any:

ARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-03-2000 RU BJ, hold safety mtg. Est inj rate of 34 bpm @ 2060 psi, acidz CH/MEN w/1000 gals 15% HCl acid & 50 balls, ball off @ 3380 psi. Recover 50 balls w/ 26 hits. Frac CH/MEN w/79,000 lbs 20/40 Az & 1802 bbls fw @ ½, 1, 1 ½ & 2 ppg, MIR = 100 bpm, AIR = 97 bpm, MTP = 3515 psi, ATP = 3300 psi, MIN TP = 2800 psi, ISIP = 260 psi, 5 MIN = 165 psi. RD BJ, ND frac head, NU stripper head & swing. TIH w/3 7/8" bit, bs, five 3 1/8 DC's & 125 jts 2-3/8" tbg to 4050'. Attempt to unload well, blow pit running over onto loc. Build firewall to contain fluid. Unload well w/air, ru yellow dog. Blow well w/drywatch, evaporate pit

11-04-2000 Unload well w/air only. Cont in w/bit, tag 125' of fill @ 6070', RU power swivel. CO f/6070'- 6195'(CIBP) w/ 14 bph air soap mist, run 8 bbl sweep. Blow well w/air only, ret's 8 bph & med sand. Drill on & push bottom ½ of CIBP to PBTD @ 6554'. Blow well f/PBTD w/air only. PU bit above TOL to 4500'. Flow natural w/drywatch, evaporate pit

11-05-2000 Flow natural w/drywatch, evaporate pit

11-06-2000 TIH, tag 48' of fill @ 6506'. RU air, CO w/ 14 bph air/mist from 6506' - 6554', run 6 bbl sweep. Blow well from PBTD w/air only, ret's water & lite sand. TOOH laying down w/DC's. Flow natural. Gauge well on 2" open line, all gauges dry avg 2505 mcf. TIH w/prod tbg to 4497', evaporate pit.

11-07-2000 Continue in w/prod tbg, tag 15' of fill & CO. Blow well w/air only, LD 5 jts. Flow natural, gauge well on 2" line, all gauges dry = 2237 mcf. Land tbg @ 6416' KB w/205 jts 2-3/8" 4.7#. NDBOP's, NUWH, pump check off @ 1200 psi, kick well off w/air down csg & up tbg. RD rig & equip. RU flowback line f/tbg to blooie line. Flow natural w/drywatch, evaporate pit. Release rig @ 1630 hrs