District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

Title

Date

<u>District III</u> 1000 Rio Brazos	Rd., Aztec, N	M 87410	2040 South Pacheco Santa Fe, NM 87505										
<u>District IV</u> 2040 South Pach	eco, Santa Fe,	NM 87505										ENDED REPORT	
I	RE				E AND	AUTI	HORIZA	OITA	Y TO TRAN	ISPOR 7	Γ		
¹ Operator name and Address WILLAIMS PRODUCTION COMPANY											² OGRID Number 120782		
P O BOX 3102, MS 37-2											³ Reason for Filing Code		
TULSA, OK 74101 NW													
782 2 1 14441002						Pool Name ANCO MV					⁶ Pool Code 72319		
30 - 039 - 20	roperty Code	-	8 Prop							9 Well Number			
F	17033		ROSA UNIT								·	85A	
II. Surface Location			1										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from 1		North/Sout		Feet from the	East/West		County	
В	20	31N	5W		118	85'	NORTH		1845'	EAS	EAST RIO ARRIBA		
		Hole Locati			1 =		l v		Feet from the	TE	ı lima	County	
UL or lot no.	UL or lot no. Section C 20		Range Lot Idn 5W		Feet from the 819'		North/South line NORTH		1773'	East/West line WEST		RIO ARRIBA	
12 Lse Code		31N g Method Code		Connection Date		-129 Permi			16 C-129 Effective I	Date	17 C-	129 Expiration Date	
F													
□ III. Oil an	d Gas Tr	ansnorters											
			19 Transporter Name			²⁰ POI	D	²¹ O/G	22 POD ULSTR Location and Description				
OGRID 009018	OGRID		and Address GIANT REFINING			077	127350 0			and De	scripuo	<u> </u>	
009018		P	P O BOX 12999			821	27350 0						
		SCOT	COTTSDALE, AZ 85267										
025244		WILLIA	MS FIELD S	ERVICES	327	391	G			مجوبهر	170		
		POB	O BOX 3102, MS 37-2							ON HELL VISO			
		TULSA	LSA, OKLAHOMA 74101							000			
										100 DEC 2000			
										Mr. Biology And			
IV. Produ	ıced Wat	er								- 6.34		معرف المارية ا	
	POD	<u> </u>				POD U	LSTR Local	tion and I	Description				
283	7739	2											
V. Well	Completi	on Data											
25 Spud Date 9/11/00			²⁶ Ready Date 11/07/00			ⁿ TD 6702'		rd 0'		²⁹ Perforations ³⁰ DHC, DC 5025' - 6461'		³⁰ DHC, DC,MC	
3/1											348.1.6		
31 Hole Size			³² Casing & Tubing Size 9 5/8" – 36#					Depth Se	et	34 Sacks Cement 150 SX			
8 3/4"			7" – 20#					4676'		765 SX			
6 1/4"			4 1/2" - 10.5#				6702'			240 SX			
			2 3/8" - 4.7#					6416'					
VI. Well		a							- 10			40	
35 Date New Oil		34 Gas Delivery Date			³⁷ Test Date 11/13/00		³⁸ Test Length 3 HRS		Tbg. Pressure			40 Csg. Pressure 722	
41 Choke Size		42	⁴² Oil ⁴³ V				44 Gas		45 A	45 AOF		46 Test Method	
3/4" 47 [hereby certify that the rules of the Oil C			0 0				3,075 IP						
and that the infe	ify that the rule: ormation given	s of the Oil Conse above is true and	rvation Divis complete to	sion have been cor the best of my kno	nplied with wledge and	12-1	4,00C	OIL CO	ONSERVAT	ION D	IVIS	ION .	
belief.													
* (11mmy 17000							Approved by: Title: SUPERVISOR DISTRICT #3						
							Approval Date:						
Date: December 12, 2000 Phone: 918-573-6254							DEC 1 4 2000						
				918-5/3-625	pperator								
" If this is a c	nange of opera	tor the in the OC	MIN DOMDE	er and hame of th	F breatons o	Arct arot							

Printed Name

Previous Operator Signature