

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

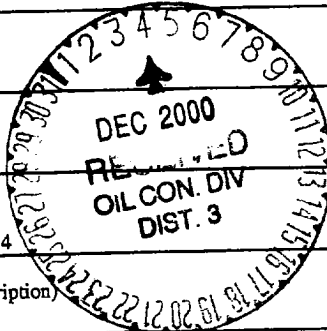
8. Well Name and No.
ROSA UNIT #153A

9. API Well No.
30-039-26329

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1085' FNL & 720' FEL, NE/4 NE/4 SEC 17-31N-05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Drilling Complete

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-04-2000 MOL and RU. Drill rat and mouse holes. Spud surface hole at 2100 hrs. 9/3/00. TD surface hole with bit #1 (12-1/4", SEC, S33SF) at 305'. Circulate and TOH. Ran 6 joints (274.76') of 9-5/8" 36#, K-55, LT&C casing and set at 289' KB. BJ cemented with 150 sx (212 cu.ft.) of Type III with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 19.5 bbls of water. Plug down at 0600 hrs 9/4/00. Circulated out 9.5 bbls of cement. RD cementer's at report time

9-05-2000 WOC. NU BOP & relates surface equipment. Pressure test BOP, casing, mud cross & choke manifold to 1500# - held OK. TIH w/ bit #2 (8-3/4", RTC, HP51X). Tag up on cement at 253'. Break circulation & drill out cement. Continue drilling new formation. Drilling ahead at report time at 80 fph

9-06-2000 Drilled to 2828' w/ bit #2 (8-3/4", RTC, HP51X). Circulate & condition mud. TOOH (trip for bit). Still tripping at report time

9-07-2000 Finish TOH. Change out bits & TIH w/ bit #3 (8-3/4", RTC, EHP51A). Drilled to 3306' when bit quit drilling. Mix & condition mud to make sure well was dead. TOH (for bit). Change out bits & TIH w/ bit #4 (8-3/4", HTC, ATJ11H). Drilling ahead at 30 fph at report time

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date NOV 30 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9-08-2000 TD intermediate hole with bit #4 (8-3/4", HTC, ATJ11H) at 3630'. Circulate and condition hole. Short trip 10 stds. Circulate & condition mud. TOH & LD DC's. Change out rams and rig up casing crew. Ran 82 jts. (3614.27') of 7", 20#, K-55, ST&C casing and landed at 3629' KB. Float at 3582'. Rig up BJ and precede cement with 20 bbls of water and 10 bbls of scavenger cement. Cemented with 410 sx (857 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (243 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 147 bbls of water. Plug down at 2345 hrs 9/8/00. Circulated out 20 bbls of cement. Nipple up blooie line & change out to 3-1/2" equipment. Pressure testing at report time

9-09-2000 Finish pressure test BOP, casing & related surface equipment to 1500# - held OK. TIH w/ bit #6 (6-1/4", STC, H41R6R2). Unload hole 1/2 way in. Continue TIH. Tag up on cement. Break circulation w/ air & drill out cement w/ air/mist. Blow well to dust. Well dusting at 1430 hrs 9/9/00. Drilling ahead at report time at 120 fph

9-10-2000 TD well w/ bit #5 (6-1/4", STC, H41R6R2). Blow hole. TOH for logs. RU Halliburton & run IND/GR and DEN/NEU/TEMP logs. Rig down Halliburton. TIH. LDDP & DC's. Rig up casing crew and run 57 jts. (2568.26') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6082' KB. Latch collar at 6057' KB and marker joint at 5387' KB. Top of liner at 3514' - 115' of overlap into 7". Rig up BJ. Hold safety meeting. Cementing at report time

9-11-2000 Finish cement job. Cement with 80 sx (116 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, and 0.4% FL-52. Tailed with 190 sx (277 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 0.4% FL-52, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 63 bbls of water (3 bbls early - acted like plug hit float OK & float held OK). Plug down at 0700 hrs 9/10/00. Set pack-off and circulate out 10 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1100 hrs 9/10/00. Unable to finish moving rig - ran out of daylight. Will finish move at first light. Final report - Moving to Rosa #85A