

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1025' FSL & 790' FEL, SW/4 SE/4 SEC 24-31N-06W

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #163A

9. API Well No.
30-039-26336

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-20-2000 MIRU. Drill rat and mouse holes. Spud surface hole at 1800 hrs. 5/19/00. TD surface hole with bit #2 (12-1/4", HTC, RR) at 305'. Circulate and TOH. Ran 6 joints (282.63') of 9-5/8" 36#, K-55, ST&C casing and set at 294' KB. BJ cemented with 130 sx (176 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0300 hrs 5/20/00. Circulated out 8 bbls of cement. WOC

5-21-2000 WOC. Nipple up BOP. Pressure test to 1500# - held OK. TIH w/ bit #3 (8-3/4", HTC, GTO9C). Drill out cement. Drilling ahead at report time

5-22-2000 Drilling ahead with bit #3 (8-3/4", HTC, GTO9C) and water and polymer

5-23-2000 TD intermediate hole with bit #3 (8-3/4", HTC, GTO9C) at 3640'. Circulate and condition hole. Mix and pump mud to kill the well. Short trip to collars. Rig up Halliburton and run IND/GR/Temp and CDL logs. Rig down loggers

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date 10/14/2000
ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 14 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5-24-2000 TIH and clean out to TD. Circulate hole for 1 hour. TOOH and LDDP and DC's. Change out rams and rig up casing crew. Ran 79 jts. (3627.42') 7", 20#, K-55, ST&C casing and landed at 3639' KB. Float at 3592'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 405 sx (847 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 180 sx (247 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 146 bbls of water. Plug down at 2100 hrs 5/23/00. Circulated out 20 bbls of cement. WOC

5-25-2000 WOC. Nipple up BOP and rotating head. Pressure test BOP to 1500 psi – held OK. TIH with bit #4 (6-1/4", HTC, 600SH) and air hammer. Unload hole with air and drilled cement. Dried up hole and continued drilling new formation with the air hammer

5-26-2000 TD well with air hammer and bit #4 (6-1/4", HTC, 600SH) at 6064'. Hole quit dusting at 5565'. Continued drilling and working pipe up and down to 5738' and well began dusting continuously again. Blow well clean at TD. TOOH and laid down the air hammer. RU the loggers

5-27-2000 RU Halliburton & run IND/GR and DEN/NEU/TEMP logs. Rig down Halliburton. TIH. LDDP & DC's. Rig up casing crew and run 56 jts. (2540.56") 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6065' KB. Latch collar at 6042' KB and marker joint at 5114' KB. Top of liner at 3535' - 114' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 70 sx (101 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-52. Tailed with 185 sx (270 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-52, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 66 bbls of water. Plug down at 0215 hrs 5/26/00. Set pack-off and circulated out 14 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 0300 hrs. 5/26/00