

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #163

9. API Well No.
30-039-26345

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1740' FNL & 985' FEL, SW/4 NE/4 SEC 24-31N-6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other COMPLETION OPERATIONS

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-2000 MIRU, filled rig pit & rig tank. Moved & RU all air package. RU to run bond log under pressure. Secure location, SDON

10-14-2000 RU Basin Perf & RIH w/ logging tool. Logged well from 5930' to 4250', good cmt. Faxed log to Tulsa @ 1200 hrs 10/14/00. Log was run under casing psi of 1000. Removed protectors from tbg & tallied. PU & RIH w/ 2-3/8" tbg & 3-7/8" bit to tag cmt @ 5930'. RU power swivel, broke circulation & drilled cmt to PBTD (FC @ 5994'). Circulated clean. Pressure test csg to 2700 psi. PU to 5900'. Secure location, SD for Sunday

10-16-2000 RU BJS, pressure test csg to 3500 psi, held 15 min & spotted 15% HCl acid. TOOH w/ tbg. RU Basin to perf Point Lookout @ the following intervals: 5564', 71', 74', 78', 81', 88', 91', 95', 98', 5601', 05', 13', 16', 20', 22', 28', 30', 42', 45', 47', 52', 54', 56', 74', 77', 94', 5711', 22', 24', 37', 52', 72', 99', 5802', 14', 21', 25', 75' and 98', total 39 (0.38") holes. Secure location, SDON

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 8, 2000 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by _____

Title _____

Date NOV 21 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10-17-2000 RU BJS, pressure lines to 4500 psi. Balloff Point Lookout w/ 1000 gal 15% HCl acid & 60 NC balls, action good and complete. RIH w/ 4 1/2" junk basket to recover 57 balls w/ 39 hits. Frac Point Lookout w/ 80,000# 20/40 Ariz sand @ 105 bpm @ 3000 psi. RIH w/ 4 1/2" CIBP & set @ 5556'. Loaded hole & pressure test to 3500 psi. RIH w/ dump bailer to spot 20 gal 28% HCl acid @ bottom perf. RIH w/ 3 7/8" csg gun to perf Cliffhouse/Menefee @ the following intervals: 5018', 21', 84', 86', 98', 5129', 43', 48', 96', 5246', 63', 80', 5324', 39', 71', 73', 75', 82', 87', 89', 5454', 61' and 5517', total 23 (0.38") holes. Balloff Cliffhouse/Menefee. Broke down @ 2440, establish rate of 24 bpm @ 2700 psi w/ 1000 gal 15% HCl acid & 40 balls, action good & complete. RIH w/ junk basket to recover 32 balls w/ 20 hits. Frac Cliffhouse/Menefee w/ 80,000# 20/40 Ariz sand @ 88 bpm @ 3000 psi. RD BJS, closed rams. RIH w/ 2-3/8" tbg, tagged liner top, rotated through & RIH to 5000'. Unloaded well w/ air package, ran sweep each 45 min. Secure location, SDON

10-18-2000 RIH & tagged sand bridge @ 5200'. Worked through & tagged sand fill @ 62' above CIBP. CO to CIBP, ran sweeps to reach CIBP. Ran sweep each 45 min until well quit making sand & H2O. TOOH w/ tbg. Pitot reading: 4# on 2" = 1236 mcf. RIH w/ tbg & 3-7/8" bit to 5000' to run sweep each 1.5 hrs overnight. Turned well over to night watch w/ air package. Secure location & SDON

10-19-2000 RIH to tag sand, had 30' sand fill. RU power swivel & drilled sand & CIBP. Chased bal of plug to bottom & ran sweep each 45 min. TOH & removed bit Pitot Reading: 30# on 2", or 3758mcf, @ 1330. Ran sweeps for 4 hours—not much sand & minimal H2O. Sec loc & turned over to Night Watch

10-20-2000 RIH to tag fill, had 17'. Started air package, cleaned out & ran two sweeps. PU tbg & landed @ 5849' w/ 187 jts 2-3/8" J-55, EUE 8rd, 4.7# tbg w/ 1/2" mule shoe on bottom and SN 1 jt up. Release rig @ 1300 hrs
