

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 4004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1740' FNL & 985' FEL, SW/4 NE/4 SEC 24-31N-06W	8. Well Name and No. ROSA UNIT #163
	9. API Well No. 30-039-26345
	10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-23-2000 MIRU, drill rat & mouse holes. Spud surface @ 1615 hrs 9/22/00 w/ bit # 1 (12-1/4 " HTC L117) TD Surface @ 300'. Circ. & drop survey & TOOH. Ran 6 jts (274.92) 9-5/8" casing, set @ 290.27 K.B. Cement w/ 150 sx (209 cu ft) Type III RMS w/ 2% CACL2 & 1/4 lb. Cello flake sk. Displaced w/ 19.5 BBLS.H2O. Plug down @ 0015 hrs 9/23/00.Circulated 8 BBLS. Good cement

9-24-2000 Nipple up BOP, & pressure test casing, rams, & manifold to 1500# psi - O.K.TIH with bit # 2, drill cement & shoe. Drilling ahead @ 80 feet per hour

9-25-2000 TOOH w/ bit # 2 @ 2776', TIH w/ bit # 3, wash & ream to bottom, and resume drilling @ approx. 30 feet per hour

9-26-2000 TD 8-3/4" hole @ 3575' kb @ 2245 hrs 9/25/00. Circulate one hour & short trip to drill collars. Circulate hole @ TD one hour after short trip & trip out, LD DC's, and RU to run 7" casing

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date NOV 21 2000

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9-27-2000 Ran 78 jts 7" (3568.04') 20#K-55, ST&C casing, landed @ 3582' kb. Float @ 3533' kb. RU B.J. and hold safety meeting, precede cement with 20 bbls H<sub>2</sub>O & 10 bbls scavenger cement. Cement with 400 sx (840 cu.ft.) 65/35 Type III/Poz w/8 % gel, 1 % CaCl and ¼# cello flake per sk. Tail cement with 175 sx (245 cu.ft.) Type III w/ 1% CaCl and 1/4 # cello flake sk. Circulated 10 bbls good cement to surface. Test BOP & 7" casing to 1500# psi, OK

9-28-2000 TD 6 ¼" hole with bit # 4 @ 6020'. Blow well clean & TOOH, stand back 60 stds of DP, LD remaining DP & 10 DC's. RU csg crew & run 57 jts (2542.02') 4 ½", 10.5#, K- 55, ST&C csg and TIW 4 ½" X 7" liner hanger on DP and land @ 6020' kb. Latch collar @ 5994' & marker jt @ 5060' kb. Liner top @ 3477' – 104' overlap into 7". Cement w/ 80 sx (116 cu. ft.) of poz class H, 50/50 w/ 4 % gel, 0.4 % F L 50, 1% CaCl. Tail: 185 sx (271 cu.ft.) of poz class H, 50/50 w/ 4 % gel, 0.4 % FL –50, 1% CaCl, ¼ # cello flake per sk. Displaced plug with 66 bbls of water. Plug down @ 0230 hrs 9/28/00. Set pack off & circulate out 10 bbls of cement. LD DP and setting tool. NDBOP's. Rig released @ 0800 hrs 9/28/00