(July 1992)

UN! TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ROW/APD

FORM APPROVED Budget Bureau No. 1004-0136 Expires: February 28, 1995

	BUREAU OF LAN	AD IAIWIAV	JEIVIEIT I				
APPLICA'	5. Lease Designation and Serial No. SF-078769						
la. Type of Work	LL 🛛 [EEPEN				6. If Indian, Allottee or Tribe Name	
b. Type of Weil Oil Well Gas Well			Single Well	Multiple 2	Zone	7. If Unit or CA, Agreement Designation Rosa Unit	
2. Name of Operator Williams Production	n Company		77,77	-		8. Well Name and No. RU-# 31A	
P.O. Box 3102, MS 3	7-2, Tulsa, OK. 74101		▲	CG B		9. API Well No. 30-039-26346	
4. Location of Well (Footages) At Surface 2065' FSL 1210	, FWL, NWSW	MAR 2000 HECEIVED OLOGNION			10. Field and Pool, or Explatory Area Blanco - MV		
proposed prod. zone					11. Sec., T., R., M., or BLK. and Survey or Area Section 17, T31N, R5W		
14 Distance in Miles and Direct 20.8 miles	tions from Nearest Town or Post Offi Northeast Navajo Dam	n Post Off	ice (straight line)	Site		12. County or Parish Rio Arriba 13. Stete NM	
		16.No. of Acres				signed to This Well	
Property or Lease Line, Ft	1210'	2,500 deres			320 20 Rotary or Cabl	20 acres W/2	
18 Distance from Proposed Loca to Nearest Well Drilling, Com	18. Distance from Proposed Location to Nearest Well Drilling, Completed,		19. Proposed Depth 20.Rd			Rotary	
or Applied for, on this Lease, FT 3/3 21. Elevations (Show whether DF, RT, GR, etc)					22. Approximate	te Date Work will Start	
6311' GR		<u> </u>			ril 1, 2000		
	PRO	POSED CAS	SING AND CEMENTING	PROGR.	M		
SIZE OF HOLE	SIZE & GRADE OF CASI	NG	WEIGHT PER FOOT SET		TING DEPTH QUANTITY OF CEMENT 130 sx-176 cu ft Type III		
12-1/4" 8-3/4"	9-5/8"		20#		· 	410 sx-859 cu ft Lite 170 sx- 238 Cu ft-Type III	
6-1/4"	4-1/2"	10.	5#	3553'	6088'	70 sx-135-cuft 110 sx-240cuft Poz/Class H 50/50	
			and to drill a vertical	well to	develop the	Mesa Verde Formation at	

Williams Exploration & Production proposes to drill a vertical well to develop the Mesa Verde Formation at the above described location, in accordance with the attached Operation and Surface Use plans. The location has been surveyed for Cultural Resources by Moore Anthropological Research of Aztec, NM. The report has been submitted to your office for review.

This APD also is serving as an application to obtain BLM road and pipeline rights-of-way. This well will not require a new access road because it would twin with the Rosa Unit Well #68 (see Pipeline & Well Plats #3 and #4). The access road will turn off an existing road onto the location. The proposed 375-foot long pipeline would tie into the Williams Gathering System on the Rosa Unit Well #68 (see the attached Pipeline Plat Map # 4).

> Procedural rance a pursuant to 48 Cert. 2166.9 and appeal purcuant to 43 CFR 3165.4.

PER UMB OFFICE CHE AGENORIZED ARE SCOPECT TO COMPETANCE WITH ATTACHED "GENERAL REQUIREMENTS"

IN ABOVE STATISTICS THE PROPERTY SERVICE FAME IT proposal to deepen.	give present productive zone and proposed new productive zone Steve Nelson Title Agent	COPIES: BLM+4, WELL FILE+1 Date February 04, 2000
(This space for Federal or State office use)		
Permit No	equitable title to those rights in the subject lease which would entitle th	proval Date te applicant to conduct operations thereon.
Conditions of approval, if any:	NMOCD	MAR 2 ₀ 2000
APPROVED BY /s/ Charlie Beecham	TITLE	DATE

District I PO Box 1980, Hobbs. NM 88241-1980 State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

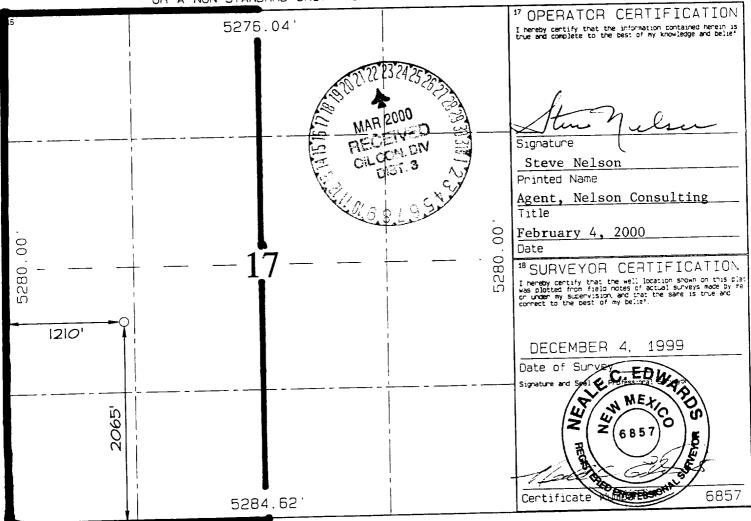
District IV PO Box 2088, Santa Fe, NM 87504-2088] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

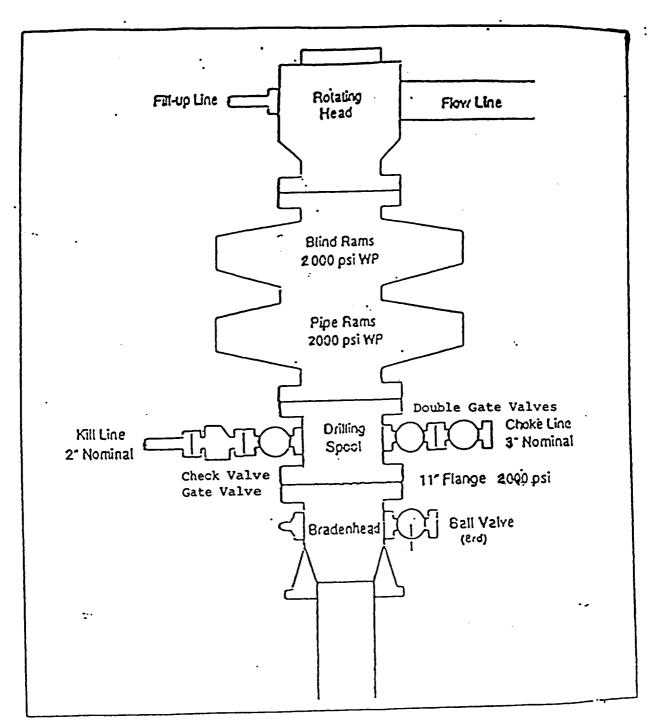
'API Number				Pool Cod	е	¹Pool Name				
30-039-26346 72319						Blanco - MV				
'Property	Code	*Property Name ROSA UNIT							*Well Number 31A	
17033 'OGRID N	No.	*Operator Name WILLIAMS PRODUCTION COMPANY					_	*Elevation 6311		
10 Surface Location										
UL or lot no.	Section 17	Township 31N	Range 5W	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 1210	East/West line	RIO ARRIBA	

Different From Surface ¹¹Bottom Hole Location If County North/South line Feet from the East/West line Feet from the Lot Ion Township Ut or lot no. Section 13 Joint or Infill | 14 Consolidation Code ¹⁵ Order No. 12 Dedicated Acres U Ι 320 W/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BOR STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.

WILLIAMS PRODUCTION COMPANY ROSA UNIT #31A 2065' FSL & 1210' FWL, SECTION 17, T3IN, R5W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO Praw