

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078769
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2065' FSL & 1210' FWL, NW/4 SW/4 SEC 17-31N-5W	8. Well Name and No. ROSA UNIT #31A
	9. API Well No. 30-039-26346
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>COMPLETION OPERATIONS</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-14-2000 MIRU. Filled rig tank & pit & 5 tanks. Received & unloaded tbq. Removed protectors & tallied top layer. Spotted all air package equipment, pump & pit & BOP. Secured location, SDON

7-15-2000 PU & RIH w/ 2-3/8" tbq & 3-7/8" bit to tag liner top. Rotated through & tagged cmt @ 6000'. PU power swivel, broke circulation & drilled to float collar, circulate clean. Pulled up to 5986'. Ready to pressure test csg. Prepared wellhead to spot acid & perf. RU blooie line. Secured location, SD for Sunday

7-17-2000 RU BJS & pressure test lines. Pressure test csg to 3600 psi, held 15 min. Bleed down & switched to 15% HCl. Broke circulation & spotted 500 gal 15% HCl @ 5980'. TOOH w/ 2-3/8" tbq & 3-7/8" bit. RIH w/ 3 1/8" csg gun to perf 38 (0.38") holes @ 5635', 38', 48', 52', 54', 60', 64', 68', 72', 76', 80', 84', 88', 5703', 07', 11', 13', 30', 34', 38', 42', 61', 78', 5815', 33', 47', 50', 75', 81', 86', 5902', 06', 15', 37', 57', 62', 78' & 86'. Tagged PBD by wire line @ 6067'. BJS laid frac manifold, spotted sand master & filled w/ 160,00# 20/40 Ariz sand. Secured location. SDON, ready to ball off Point Lookout @ 0800 hrs

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 22, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

SEP 15 2000

FARMINGTON FIELD OFFICE
BY _____

Conditions of approval, if any:

7-18-2000 RU BJS & pressure test all frac lines to 4500 psi. Balled off Point Lookout w/ 1000 gal 15% HCl & 55 balls, action good & complete. RIH w/ 4 1/2" junk basket, knocked balls off perms & recovered 51 w/ 35 hits. Frac Point Lookout w/ 80,000# 20/40 Ariz sand @ 95 bpm @ 3000 psi. RIH w/ 4 1/2" CIBP, set plug @ 5624', pressure test csg & CIBP to 3500 psi. RIH w/ dump bailer, spot 15 gal 28% HCl acid @ 5606'. Perf Cliffhouse/Menefee: 5093', 97', 5157', 59', 70', 73', 76', 84', 5200', 19', 32', 36', 5303', 29', 45', 49', 74', 79', 90', 93', 5408', 14', 29', 31', 51', 54', 64', 67', 5510', 22', 28', 45', 55', 59', 64', 68', 72', 92', 5605' & 08', total 40 (0.38") holes. Ball off Cliffhouse/Menefee w/ 1000 gal 15% HCl & 65 balls, action good & complete. RIH w/ 4 1/2" junk basket to rec 55 balls w/ 36 hits. Frac Cliffhouse/Menefee w/ 80,000# 20/40 Ariz sand @ 92 bpm @ 3000 psi. Closed rams, RD BJS. RIH w/ 2-3/8" tbg to 5050', unloaded well w/ air package

7-19-2000 RIH w/ tbg to tag sand @ 5594'. Cleaned out 30' of sand to CIBP w/ air package. Ran sweep each hr, well making light sand & H2O. TOOH w/ tbg. Pitot reading: 4# on 2" = 1236 mcfd. TIH w/ tbg & 3-7/8" bit to unload well from 5600' w/ air package. Ran 2 sweeps from 5624', then pulled up to 5093'

7-20-2000 RIH w/ tbg & bit to tag sand on CIBP, had 2'. RU swivel, broke circulation & drilled plug. Let head blow off & chased balance of plug to bottom, had 80' fill. Ran sweeps every 30 min for 1.25 hrs, making sand & H2O. Continue to run sweeps for 1.5 hrs, very little sand & no H2O. TOOH w/ tbg & bit. Took pitot reading: 25# on 2" = 3311 mcfd. Let well flow on it's own

7-21-2000 Clean out 28' sand. Pull up, land 190 jts 2-3/8" J-55 EUE 8rd 4.7# tbg @ 5957', 1/2" mule shoe on bottom and SN 1 jt up. ND BOP, NUWH. Release rig @ 1200 hrs 7/21/00