

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

2001 AUG 29 PM

070

5. Lease Designation and Serial No.
2: 24 SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

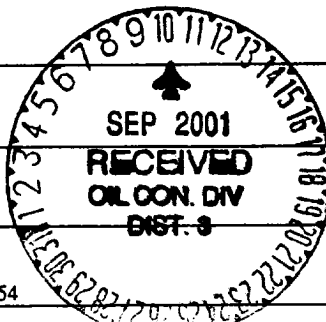
8. Well Name and No.
ROSA UNIT #187

9. API Well No.
30-039-26373

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARriba, NM

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
815' FSL & 1870' FWL, SE/4 SW/4 SEC 21-31N-5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/04/2001 MIRU. Received tbq, tallied & removed protectors. Spotted all equipment, ready to start work. Secured location and SDON

08/05/2001 RU BOP. Laid all lines. Installed new hydraulic hose. PU tbq & RIH w/ 3-7/8" bit. Rotated bit through LT. RU blooie line. Ran tbq to 6500'. PU to 6428'. Secured location. SDON

08/06/2001 RU BJS to PT csG to 3500psi, held 15 min. Spotted 500 gal 15% HCl @ 6420'. TOH w/ tbq. RU W/L (Basin Perf). Perf 27 (0.38) holes @ each of following depths: 6128', 32', 34', 39', 44', 46', 48', 50', 53', 56', 61', 62', 64', 79', 81', 84', 6206', 09', 11', 13', 16', 18', 6352', 54', 56', 69', 6428'. Secured location, SDON

08/07/2001 Ball off PLO w/ 1000gal 15% HCl & 50 1.3 ball sealers. RIH w/ 3 7/8 junk basket to recover 30 balls w/ 20 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 92 BPM @ 3000psi. RIH w/ dump bailer w/ 20 gal of 28% HCl & spotted @ bottom perforation. Perf CH-M w/ one hole @ each of following depths: 5205', 08', 62', 64', 66', 5686', 88', 98', 5900', 03', 05', 08', 50', 52', 54', 56', 58', 62', 64', 66', 6000', 02', 58', 63', 65', 67', (26 holes). Ball off CH-M w/ 1000gal 15% HCl & 50 ball sealers. Ball off complete @ 3500psi. Recovered 43 balls w/ 25 hits. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 84 BPM @ 2,700 psi. Closed rams, RD BJS. RIH w/ tbq to LT. Started Air Pkg. Unloaded well. Secured location & turned over to night watch (Air Pkg)

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 24, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date 0 5 2001

Conditions of approval, if any:

OFFICE

08/08/2001 RIH w/ tbg sand fill @ 6008' (102' fill). RU to CO sand. Ran sweep each 25 minutes. Well cleaned up—little or no sand or H2O. Pulled up to top perf, 5205'. Ran 2 sweeps. Ran back to bottom—had 4' sand. CO to CIBP @ 6110'. TOH w/ tbg. Pitot Reading: 2# or 869 mcf. Closed rams, shut in overnight. Secured location, SDON

08/09/2001 Checked csg psi: 925. Bled off slowly. TIH w/ tbg & 3 7/8" bit to tag 20' of sand. RU power swivel to clean out. Drill CIBP @ 6110'. Chased balance of plug to bottom (would hang up on several collars). TOOH w/ tbg. Closed rams & let well flow on it's own. Secured location, SD w/ night watch

08/10/2001 RIH w/ tbg, rotated through liner top & ran to bottom. Had 21' sand fill. RU power swivel to clean out sand. Ran one sweep each hr, no sand & minimal H2O. Pulled up to 6300', landed 205 jts 2-3/8" J-55 EUE 8rd 4.7# tbg w/ 1/2" mule shoe on bottom & SN 1 jt up. Buttoned up well head, LD rig. All equipment ready to move to Rosa Unit #184A. Secured location, moved rig
