

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

5. Lease Designation and Serial No.
SF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1385' FNL & 1345' FEL SW/4 NE/4 SEC 34-31N-05W

8. Well Name and No.
ROSA UNIT #184A

9. API Well No.
30-039-26382

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---------------------|---|
| Notice of Intent | Abandonment |
| X Subsequent Report | Recompletion |
| Final Abandonment | Plugging Back |
| | Casing Repair |
| | Altering Casing |
| | Other <u>Drilling Complete</u> |
| | Change of Plans |
| | New Construction |
| | Non-Routine Fracturing |
| | Water Shut-Off |
| | Conversion to Injection |
| | Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-25-2001 MOL and RU. Drill rat and mouse holes. Spud surface hole at 1900hrs 5/25/01. TD surface hole w/ bit #1(12-1/4" Sec.-MS335). Circulate and TOH. Ran 6 joints (267.72) of 9-5/8" 36#, K-55, LT&C casing set at 283'. BJ cemented with 130sx (180cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 19 bbls of water. Plug down at 0315 hrs. 5/25/01. Circ. 4 bbls. of cement to surface. WOC @ report time

05-26-2001 WOC & nipple up BOP & related equipment. Pressure test casing & BOP @ 1500 psi, tested OK. Make up bit # 2(8-3/4" HTC.-GT-09C) & TIH. Tag cement @ 272'. Drill cement & plug. Begin drilling 8-3/4" hole w/ water & polymer. Drilling ahead @ 1594', 100' hour @ report time

05-27-2001 Drill to 1766 w/ bit # 2(8-3/4" HTC. -GT-09C). TOH. Make up bit # 3(8-3/4" Security, ERA-17) & TIH. Wash & ream 150' to bottom. Drill f/ 1766'to 2501 w/ water & polymer. Drilling 60' hour @ report time

05-28-2001 Drill from 2501' to 3440' w/ bit # 3(8-3/4" Security, ERA-17). Drilling 40' hour @ report time

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Production Analyst

Date June 27, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

05-29-2001 Drill from 3440' to 3909' w/ bit # 3(8-3/4" Security, ERA-17). TOH. Make up bit # 4(8-3/4" HTC, GTO9C) & TIH. Wash & ream to bottom. Drilling 25' hour @ report time

05-30-2001 Drill f/ 4070' to 4111' w/ bit # 4(8-3/4" HTC, GTO9C). Circ. @ Intermediate TD. TOH. Rig up Halliburton and run IND/GR/Temp and CDL logs. TIH and LDDC's. Change out rams and rig up casing crew. Ran 88 jts. (4096.59') of 7", 20#, K-55, ST&C casing and landed at 4111' KB. Float at 4062'. Rig up BJ and precede cement with 20 bbls of water and 10 bbls of scavenger cement. Cemented with 475 sx (993 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (268 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 164 bbls of water. Plug down at 0030 hrs 5/30/01. Circulated out 4 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK

05-31-2001 Nipple up blooie line. Pick up & test air hammer. TIH w/ bit # 5(6-1/4" STC, H41R6R2). Tag cement @ 4055'. Unload hole w/ air & drill cement. Dry hole to dust. Drill f/ 4111' to 5679' w/ 2400 cfm air. Drilling 110' hour @ report time

06-01-2001 Drill f/ 5679' to 6504' w/ bit # 5(6-1/4" Smith, H41R6R2). TD 6-1/4" hole @ 6504'. Circ. & trip string float. Run wire line survey. TOH strapping drill pipe. Rig up HLS & log. Rig down loggers & TIH. LDDC's. Rig up & run 56 jts. of 4-1/2" 10.5 # ST&C casing, 2501'. Make up hanger & TIH @ report time

06-02-2001 Run 56 jts. (2501.28') of 4-1/2", 10.5#, K-55, ST&C casing landed at 6508' KB. Latch collar at 6483' KB and marker joint at 5688' KB. Top of liner at 4006' - 105' of overlap into 7". Rig up BJ. Hold safety meeting. Cement w/ 80 sx (114 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-50. Tailed with 185 sx (268 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-52, 1/4 #/sk celloflake and 4% Phenoseal. Displaced plug with 67.5 bbls of water. Plug down at 0900 hrs 6/1/01. Set pack-off and circulate out 9 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1600 hrs 6/1/01