

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

070 Farmington, NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078773
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1385' FNL & 1345' FEL, SW/4 NE/4 SEC 34-31N-5W	8. Well Name and No. ROSA UNIT #184A
	9. API Well No. 30-039-26382
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/11/2001 MIRU. Received & unloaded pipe. Spotted rig tank & pit. All tanks filled w/ R/O H2O. Rig tank & rig pit filled w/ fresh H2O. Removed protectors & tallied pipe. RIH w/ 2-3/8" tbg. Tagged liner top & rotated through. Did not tag cmt, ran to 6410'. Circulated hole. Pulled up to bottom perforation @ 6173'. Ready to spot acid Monday am, 8/13/01

08/13/2001 RU BJS, pressure test csg to 3250 psi, held for 15 min & bled off slowly. Broke circulation & spotted 500 gal 15% HCl @ 6173'. TOOH w/ tbg, standing back. RU Basin Perf. RIH w/ 3 1/8" csg gun & perforated Point Lookout w/ 18 (0.38") holes - one each @ following depths: 6067', 69', 71', 75', 79', 81', 89', 91', 6102', 04', 08', 30', 32', 46', 58', 60', 73' & 75'. Ready to frac @ 0700 hrs 8/14/01

08/14/2001 Balled off PLO w/ 1000 gal 15% HCl & 40 (1.2SG) sealers. BO complete. RIH w/ junk basket to recover 26 balls w/ 17 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 60 BPM @ 2800 psi. RIH w/ CIBP & set @ 6050'. RIH w/ dump bailer to place 20 gal 28% HCl @ 6027'. RIH w/ 3 1/8" csg gun & perforated CH-M w/ 37 (0.38") holes - one each @ following depths: 5796', 98', 5800', 02', 04', 44', 57', 67', 72', 74', 88', 5901', 03', 05', 07', 18', 20', 22', 24', 28', 30', 32', 34', 40', 42', 46', 48', 50', 54', 63', 82', 6016', 19', 23', 27', 30' & 31'. BO CH-M w/ 1000 gal 15% HCl & 60 ball sealers. BO complete. RIH w/ junk basket to recover 49 balls w/ 35 hits. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 90 BPM @ 2900 psi. Closed rams. RD BJS. RIH w/ tbg to liner top. Unloaded w/ air pkg - no sand

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

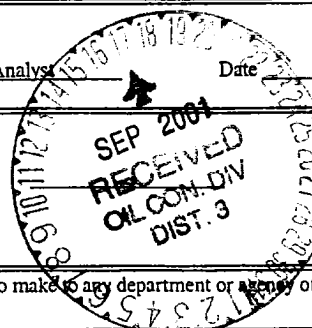
Date August 27, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:



08/15/2001 RIH w/ tbg & tagged sand @ 6038'. RU to clean out CIBP. Ran sweep each hr. TOOH w/ tbg. Left well flowing. Pitot reading: 10# or 1948 mcf

08/16/2001 RIH w/ tbg & 3-7/8" bit to tag 11' fill. Cleaned out sand. Broke circulation & drilled CIBP @ 6050'. Let head blow off of Point Lookout. RIH w/ tbg & tagged sand @ 6089'. Cleaned out sand fill & pushed balance of plug to 6427'. Ran 2 sweeps. TOOH w/ tbg 7 bit. Well flowing on it's own

08/17/2001 RIH w/ tbg, rotated through liner top & tagged 20' sand fill. RU to clean out sand. Cleaned out w/ air pkg. Set tbg @ 6427'. Ran 6 sweeps from PBTD. Pulled up & landed tbg @ 6331' w/ 205 jts 2-3/8", 4.7#, J-55 EUE 8rd w/ 1/2 mule shoe on bottom & SN 1 jt up. Release rig. Turn well over to production department 8/18/01
