

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1520' FSL & 1250' FEL, NE/4 SE/4 SEC 34-31N-05W

8. Well Name and No.
ROSA UNIT #184

9. API Well No.
30-039-26383

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-03-2001 MOL & RU. Drill rat & mouse holes. Spud surface hole at 1830hrs 6/2/01. Drill to 75' w/ bit #1(12-1/4" Sec.- S35J). Make up bit # 2(12-1/4" HTC, R-1). Drill to 293'. Circ. 1/2 hr. TOH. Rig up & run 9-5/8" casing. Ledge @ 65', casing would not go past. Laying down casing @ report time

06-04-2001 LD 2 jts. of 9-5/8" casing. TIH to 60'. Ream f/ 60' to 120' w/ bit # 2(12-1/4" HTC, R-1). TIH to 293'. TOH. RU & run 6 joints (274.91) of 9-5/8" 36#, K-55, LT&C casing set at 289'. BJ cemented with 130sx (180cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 19 bbls of water. Plug down at 1100 hrs. 6/3/01. Circ. 7 bbls. of cement to surface. WOC. Nipple up BOP's. Pressure test casing & surface equipment @ 1500 psi. Tested OK. Make up bit # 3(8-3/4" HTC, AT-517) & TIH. Tag cement @ 218'. Drill cement. Begin drilling 8-3/4" hole w/ water & polymer. Drilling @ 813', 90' hr. @ report time

06-05-2001 Drill from 813' to 1377' w/ bit #3 (8-3/4" HTC, AT-517). TOH w/ bit #3. MU bit #4 (8-3/4" HTC-GTO9C). TIH. Drill from 1377' to 1882' w/ bit # 4, TOOH. MU bit # 5 (8-3/4" HTC-HAT-517). TIH @ report time

06-06-2001 Drill from 1882' to 2719' w/ bit #5 (8-3/4" HTC-HAT-517), TOOH. MU bit #6 (8-3/4" HTC-GTO9C) & TIH. Circulate on bottom w/ water & polymer @ report time

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Production Analyst

Date June 27, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SMITH OFFICE

06-07-2001 Drill from 2719' to 3525' w/ bit #6 (8-3/4" HTC-GTO9C). Drilling 40' hour w/ water & polymer @ report time

06-08-2001 Drill f/ 3525' to 3911' w/ bit # 6(8-3/4" HTC-GTO9C). TD 8-3/4" hole @ 3911'. Circ. 1 hr. Short trip 15 stands. Circ. 1 hr. TOH f/ logs. Rig up HLS & log. Rig down loggers. TIH w/ DC's. LDDC's. Rig up casing crew. Running 7" casing @ report time

06-09-2001 Ran 86 jts. (3894.84') of 7", 20#, K-55, ST&C casing & landed at 3908' KB. Float at 3860'. Rig up BJ & precede cement with 20 bbls of water and 10 bbls of scavenger cement. Cemented w/ 445 sx (933 cu.ft.) of Type III 65/35 poz w/ 8% gel, 1% CaCl₂ & 1/4# celloflake/sk. Tailed with 175 sx (242 cu.ft.) of Type III w/ 1/4# celloflake/sk and 1% CaCl₂. Displaced plug w/ 156 bbls of water. Plug down at 0945 hrs 6/8/01. Circulated out 18 bbls of cement. WOC. Nipple up BOP's & blooie line. Pressure test BOPs & casing to 1500# - held OK. TIH. Tag cement @ 3850'. Unload hole w/ air. Drill cement w/ air mist. Dry hole to dust. Begin drilling formation w/ 2400 CFM air. Drilling w/ bit # 6(6-1/4" STC, H42R6R2), 140' hour @ report time

06-10-2001 Drill f/ 4892' to 5100'. Trip string float & run survey. Continue drilling w/ bit # 6(6-1/4" STC, H42R6R2). TD 6-1/4" hole @ 6304'. Circ. 1/2 hour. Trip string float & run survey. TOH f/ logs. RU HLS. Logging @ report time

06-11-2001 Finish logging & rig down HLS. TIH. LDDC's. RU casing crew & run 55 jts. (2509.52') of 4-1/2", 10.5#, K-55, ST&C casing landed at 6306' KB. Latch collar @ 6280' KB & marker joint @ 5524' KB. Top of liner at 3796' - 112' of overlap into 7". Rig up BJ. Hold safety meeting. Cement w/ 80 sx (114 cu.ft.) of Class "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, & 0.4% FL-50. Tailed w/ 185 sx (270 cu.ft.) of Class "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, 0.4% FL-50, 1/4#/sk celloflake & 4% Phenoseal. Displaced plug w/ 67.5 bbls of water. Plug down @ 1500 hrs 6/10/01. Set pack-off & circulate out 4 bbls of cement. LDDP & TIW setting tool. ND BOP's. Rig released at 2200 hrs. 6/10/01