

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

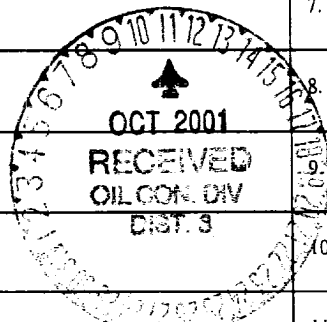
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SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078773
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1520' FSL & 1250' FEL NE/4 SE/4 SEC 34-31N-5W	8. Well Name and No. ROSA UNIT #184
	9. API Well No. 30-039-26383
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/18/2001 MIRU, NDWH, NU BOP, set pipe racks. RIH to tag liner top, rotated through & cleaned out to 6212'. Circulated clean, no cmt. Pulled up to 6088', SDFN

08/20/2001 RU BJS to pressure test lines & csg to 3500 psi. Spotted 500 gal 15% HCl @ 6080'. TOOH w/ tbg, standing back. Laid blooie line. Waited on Basin Perf (truck failure). RU Basin Perf to perf 37 (0.37") holes top down @ the following intervals: 5860', 62', 65', 67', 69', 71', 75', 77', 79', 81', 85', 87', 92', 94', 97', 99', 5903', 05', 07', 10', 15', 19', 25', 30', 33', 35', 36', 42', 44', 56', 82', 85', 98', 6015', 72', 75' & 6090'. SDON

08/21/2001 RU BJS & pressure test lines to 4500 psi. Ball of PLO w/ 1000 gal 15% HCL & 60 ball sealers. Recovered 47 balls w/ 37 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 85 BPM @ 3100 psi. Set 4 1/2" CISP @ 5850'. Loaded hole & PT to 3500 psi, held OK. RIH w/ Basin dump bailer to spot 20 bbl 28% HCl @ 5738'. Perf CH/M w/ 29 (.038") holes @ the following intervals: 4686', 4810', 4928', 30', 35', 88', 5416', 5617', 19', 21', 23', 57', 59', 61', 81', 83', 84', 85', 91', 93', 95', 97', 5729', 31', 33', 34', 36', 38' & 5829'. Ball off w/ 1000 gal 15% HCl & 50 ball sealers. Recovered 50 balls w/ 28 hits. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 85 BPM @ 2800 psi. Closed rams & RD BJS. PU tbg & RIH w/ tbg & 1/2" mule shoe on bottom & SN 1 jt up. Pulled up one stand above liner top

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 24, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date SEPTEMBER 24, 2001

Conditions of approval, if any:

08/22/2001 RIH w/ tbg & tagged 90' sand @ 5760'. CO w/ air pkg. Ran 5 sweeps in 5 hrs. Had no sand & little or no H2O. TOOH w/ tbg. Pitot reading: 2.5# = 970 mcf. PU bit & TIH to liner top. Secure location. SDON w/ night watch (air pkg)

08/23/2001 RIH w/ tbg & 3-7/8" bit. Rotated through liner top. RIH to CO 8' sand fill w/ air pkg to CIBP. Broke circulation, drilled plug, blew off head from PLO. Chased balance of plug to PBTD @ 6242'. Ran sweeps every 45 mins for 2 hrs. Well cleaned up, small amount of sand & minimal H2O. TOOH w/ tbg & bit. Well flowing steady. Pitot reading: 28.5# = 3579 mcf. Secure location & turned over to night watch (air pkg). Left well flowing on it's own. SDON.

08/24/2001 RIH w/ 2-3/8" tbg w/ ½ mule shoe on bottom & SN 1 jt up. Tagged 18' sand fill. RU air pkg to clean out well. Ran sweep each 45 min. Well cleaned up w/ minimal H2O & sand. Pulled up & landed well @ 6051' w/ 195 jts 2-3/8" J-55 EUE, 4.7#. ND BOP's, NUWH. RD & racked all equipment. Emptied tanks, secure location & turned well over to production department