

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26386
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name ROSA UNIT
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 183A
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. Pool name or Wildcat BLANCO MV
3. Address of Operator P O BOX 3102, MS 37-2 TULSA, OK 74101		
4. Well Location Unit Letter <u>F</u> <u>1585</u> Feet From The <u>NORTH</u> Line and <u>790</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>31N</u> Range <u>05W</u> NMPM <u>RIO ARRIBA</u> County		
10. Date Spudded 10/31/00	10. Date T.D. Reached 11/09/00	11. Date Compl. (Ready to Prod.) 11/18/00
12. Elevations (DF& R(B. RT, GR, etc.) 6299' GR		14. Elev. Casinghead
15. Total Depth 6119' MD	16. Plug Back T.D. 6088' MD	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 4437' - 5947'
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CBL, TMDL
22. Was Well Cored		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5-8"	36#	281'	12 1/4"	130 sx	
7"	20#	3643'	8 3/4"	585 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3503'	6115'	265 sx	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5952'	

26. Perforation record (interval, size, and number)

Lewis/CH/menefee: 4437', 40', 44', 50', 4574', 90', 4747', 5140', 59', 5382', 85', 5442', 52', 54', 56', 92', 94', 98', 5534' & 36'. Total 20 (0.38") holes
Point Lookout: 5616', 18', 20', 22', 24', 34', 35', 37', 42', 52', 55', 57', 58', 62', 64', 68', 70', 75', 77', 79', 5708', 10', 27', 46', 63', 85', 5820', 46', 50' & 5947'.
Total 30 (0.38") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4437' - 5536'	80,000# 20/40 Sand in 1926 bbls slick water
5616' - 5947'	80,000# 20/40 Sand in 1943 bbls slick water

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI waiting on pipeline			
Date of Test 11/20/00	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 428	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 259	Casing Pressure 813	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3,425	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

To be sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 11/26/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo: 2656'
T. Kirtland: 2583'
T. Picture Cliffs: 3160'
T. Lewis: 3544'
T. Cliff House: 5366'
T. Menefee: 5420'
T. Point Lookout: 5612'
T. Mancos: _____
T. Gallup: _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____

T. Penn "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology