

Submit 3 Copies  
To Appropriate  
District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO.  30-039-26387
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator  WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. 120782
3. Address of Operator  P O BOX 3102, MS 37-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name:  ROSA UNIT
4. Well Location (Surface) Unit letter G : 1555 feet from the NORTH line & 1520 feet from the EAST line Sec 19-31N-05W RIO ARRIBA, NM		8. Well No.  183
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6331' GR		9. Pool name or Wildcat  BLANCO MV

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:** **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

~~TEMPORARILY ABANDON~~ ~~CHANGE PLANS~~ ~~COMMENCE DRILLING OPNS.~~ ~~PLUG AND ABANDONMENT~~  
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒ X  
OTHER: ☐ OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

10-23-2000 MOL and RU. Drill rat and mouse holes. Spud surface hole at 1830 hrs. 10/22/00. TD surface hole with bit #1 (12-1/4", STC, S3J) at 275'. Circulate and TOH. Ran 6 joints (253.10') of 9-5/8" 36#, K-55, LT&C casing and set at 265' KB. BJ cemented with 130 sx (176 cu.ft.) of Type III RMS with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 18 bbls of water. Plug down at 0330 hrs 10/23/00. Circulated out 5 bbls of cement. WOC

10-24-2000 WOC. Nipple up BOP and pressure test to 1500 psi – held OK. TIH with bit #2 (8-3/4", HTC, GT09C). Drilled cement and new formation with water and polymer. Drilling ahead

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANALYST DATE: November 2, 2000

Type or print name TRACY ROSS Telephone No: (918) 573-6254  
(This space for State use)

APPROVED

BY DEPUTY OIL & GAS INSPECTOR TITLE NOV - 6 2000 DATE

Conditions of approval, if any:

10-25-2000 Present Operation: Drilling

Recap: Drilling ahead with water and polymer and bit #2 (8-3/4", HTC, GT09C)

10-26-2000 Present Operation: Drilling

Recap: Plugged bit with a piece of casing thread protector. TOH and cleaned out bit. TIH with the same bit and washed 50 to bottom. Drilling ahead with water and polymer and bit #2 (8-3/4", HTC, GT09C)

10-27-2000 Present Operation: Logging

Recap: TD intermediate hole with bit #2 (8-3/4", HTC, GT09C) at 3680'. Circulated hole clean. TOH for logs. Loggers TD was 3676. Logging at report time

10-28-2000 Present Operation: TIH

Recap: Finish running IND/GR/Temp and CDL logs. TIH and LDDP and DC's. Change out rams and rig up casing crew. Ran 78 jts and 2 - 20' pup jts. (3670.55') 7", 20#, K-55, ST&C casing and landed at 3683' KB. Float at 3634'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 415 sx (884 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 175 sx (242 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl<sub>2</sub>. Displaced plug with 146 bbls of water. Plug down at 2000 hrs 10/27/00. Circulated out 20 bbls of cement. Pick up 3-1/2" DP. Nipple up BOP's and blooie line

10-29-2000 Present Operation: Drilling

Recap: Trip in hole with air hammer. Pressure test to 1500 psi - held OK. Unload hole with air. Drilled cement and new formation with bit #3 (6-1/4", HTC, H41R6R2) and air hammer. Drilling ahead

10-30-2000 Present Operation: LDDP

Recap: TD well with air hammer and bit #3 (6-1/4", STC, H41R6R2) at 6113'. Blow hole clean and TOH for logs. Rig up loggers and run IES/GR and CDL/SNL logs. TIH and start LDDP

10-31-2000 Present Operation: Release rig

Recap: TIH. LDDP & DC's. Rig up casing crew and run 57 jts. (2572.15') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6113' KB. Latch collar at 6088' KB and marker joint at 5213' KB. Top of liner at 3541' - 139' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (116 cu.ft.) of Cl "H" 50/50 poz w/ 4% Gel, 1% CaCl<sub>2</sub>, and 0.4% FL-50. Tailed with 185 sx (271 cu.ft.) of Cl "H" 50/50 poz with 4% Gel, 1% CaCl<sub>2</sub>, 0.4% FL-50, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 63 bbls of water. Plug down at 1430 hrs 10/30/00. Set pack-off and circulate out 15 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2400 hrs. 10/30/00. Final report - Moving to Rosa #183A. Roads and location are muddy