

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 17, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |   |   |
|---|---|---|
| <sup>1</sup> Operator name and Address<br>WILLIAMS PRODUCTION COMPANY<br>P O BOX 3102, MS 37-2<br>TULSA, OK 74101 |   | <sup>2</sup> OGRID Number<br>120782       |
|   |   | <sup>3</sup> Reason for Filing Code<br>NW |
| <sup>4</sup> API Number<br>30 - 039-26388   | <sup>5</sup> Pool Name<br>BLANCO MV     | <sup>6</sup> Pool Code<br>72319           |
| <sup>7</sup> Property Code<br>17033   | <sup>8</sup> Property Name<br>ROSA UNIT | <sup>9</sup> Well Number<br>168A          |

II. <sup>10</sup> Surface Location

|                    |               |                 |             |         |                       |                           |                        |                        |                      |
|--------------------|---------------|-----------------|-------------|---------|-----------------------|---------------------------|------------------------|------------------------|----------------------|
| UL or lot no.<br>B | Section<br>28 | Township<br>31N | Range<br>5W | Lot Idn | Feet from the<br>930' | North/South Line<br>NORTH | Feet from the<br>1625' | East/West line<br>EAST | County<br>RIO ARriba |
|--------------------|---------------|-----------------|-------------|---------|-----------------------|---------------------------|------------------------|------------------------|----------------------|

<sup>11</sup> Bottom Hole Location

|                             |                                     |                                   |                                   |                                    |                                     |                  |               |                |        |
|-----------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UL or lot no.               | Section                             | Township                          | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

|                                 |   |                   |                   |  |
|---------------------------------|---|-------------------|-------------------|--|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                                | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| 009018                          | GIANT REFINING<br>P O BOX 12999<br>SCOTTSDALE, AZ 85267                   | 2826921           | O                 |  |
| 025244                          | WILLIAMS FIELD SERVICES<br>P O BOX 3102, MS 37-2<br>TULSA, OKLAHOMA 74101 | 2826922           | G                 |  |
|                                 |   |                   |                   |  |
|                                 |   |                   |                   |  |
|                                 |   |                   |                   |  |

IV. Produced Water

|                              |  |
|------------------------------|--|
| <sup>23</sup> POD<br>2826923 | <sup>24</sup> POD ULSTR Location and Description |
|------------------------------|--|

V. Well Completion Data

|                                    |  |                                 |                                      |   |                           |
|------------------------------------|--|---------------------------------|--------------------------------------|---|---------------------------|
| <sup>25</sup> Spud Date<br>8/01/00 | <sup>26</sup> Ready Date<br>9/12/00                | <sup>27</sup> TD<br>6572'       | <sup>28</sup> PBDT<br>6450'          | <sup>29</sup> Perforations<br>4916' - 6339' | <sup>30</sup> DHC, DC, MC |
| <sup>31</sup> Hole Size<br>12 1/4" | <sup>32</sup> Casing & Tubing Size<br>9 5/8" - 36# | <sup>33</sup> Depth Set<br>273' | <sup>34</sup> Sacks Cement<br>150 SX |   |                           |
| 8 3/4"                             | 7" - 20#   | 4003'                           | 515 SX                               |   |                           |
| 6 1/4"                             | 4 1/2" - 10.5#                                     | 6571'                           | 290 SX                               |   |                           |
|                                    | 2 3/8" - 4.7#                                      | 6299'                           |                                      |   |                           |

VI. Well Test Data

|                                  |                                 |                                     |                                    |                                    |                                    |
|----------------------------------|---------------------------------|-------------------------------------|------------------------------------|------------------------------------|------------------------------------|
| <sup>35</sup> Date New Oil       | <sup>36</sup> Gas Delivery Date | <sup>37</sup> Test Date<br>09/21/00 | <sup>38</sup> Test Length<br>3 HRS | <sup>39</sup> Tbg. Pressure<br>255 | <sup>40</sup> Csg. Pressure<br>740 |
| <sup>41</sup> Choke Size<br>3/4" | <sup>42</sup> Oil<br>0          | <sup>43</sup> Water<br>0            | <sup>44</sup> Gas<br>3,388         | <sup>45</sup> AOF                  | <sup>46</sup> Test Method<br>IP    |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tracy Ross*  
Printed name: TRACY ROSS

Title: Production Analyst

Date: October 4, 2000

Phone: 918-573-6254

OIL CONSERVATION DIVISION

Approved by:

*37.8*  
SUPERVISOR DISTRICT #3

Title:

Approval Date:

OCT 20 2000

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date