

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #171A

9. API Well No.
30-039-262289

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARriba, NM

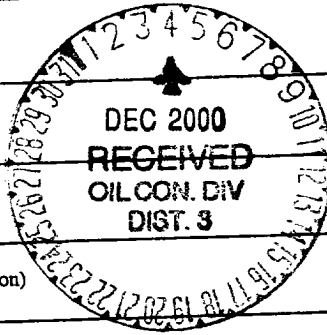
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1591' FNL & 781' FWL, SE/4 NW/4 SEC 07-31N-5W



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMPLETION OPERATIONS

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-22-2000 Receive all equipment & air pkg. RU service unit. Filled rig pits, spotted pump, set & filled rig tank. Receive tbg, remove protectors & tallied. PU & RIH w/ 2-3/8" tbg w/ 3-7/8" bit. Rotated through liner top & tagged cmt @ 6290'. Drilled to float collar @ 6350'. Pulled up to 6200', circulate clean & pressure test csg to 2700 psi. Secure location, ready to pressure test & perf Monday am 9/25/00

9-25-2000 RU BJS & pressure test lines to 4500 psi, pressure test csg to 3600 psi. Released pressure on csg & spotted 500 gal 15% HCl @ 6207'. TOOH w/ 2-3/8" tbg & 3-7/8" bit. RU Basin Perf. RIH w/ 3 1/8" csg guns, perf from top down, 1 SPF @ the following intervals: 5887', 91', 94', 96', 5909', 11', 14', 16', 19', 22', 24', 27', 42', 49', 52', 67', 71', 74', 77', 82', 84', 92', 95', 6015', 38', 44', 54', 89', 6121', 26', 29', 42', 45', 48', 99', 6207', total 36 (0.38") holes. TOOH w/ csg gun

9-26-2000 RU BJS & pressure test lines to 4600 psi. Ball off Point Lookout w/ 55 balls in 1000 gals 15% HCl. Ball off complete @ 3500 psi. RIH w/ 4 1/2" junk basket to recover 45 balls w/ 25 hits. Frac Point Lookout w/ 80,000# Ariz sand @ 98 bpm @ 2850 psi. RIH w/ 4 1/2" CIBP & set plug @ 5880'. Loaded hole & pressure test to 3500 psi. RIH w/ dump bailer to spot 15 gal of 28% HCl @ 5863'. RIH w/ 3 1/8" csg gun to perf 28 (0.38") holes @ the following intervals: 5392', 5407', 10', 49', 69', 77', 5539', 82', 5624', 27', 45', 59', 63', 66', 5701', 05', 08', 12', 16', 49', 51', 95', 99', 5819', 23', 26', 63', & 66'. Ball off Cliffhouse/Menefee w/ 1000 gal 15% HCl & 45 balls. RIH w/ 4 1/2" junk basket to recover 45 balls w/ 25 hits. Frac Cliffhouse/Menefee w/ 80,000# 20/40 Ariz sand @ 90- bpm @ 2800 psi. RD BJS & RIH w/ 2-3/8" tbg to liner top

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date NOV 30 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date NOV 30 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

9-27-2000 TIH to tag sand @ 5372'. RU air package & CO 20' sand. RIH to tag CIBP. Ran sweeps each hour until 1430 hrs. TOOH w/ tbg. Had 1" hole in bottom jt. Replace jt. Pitot reading: 6# through 2" orifice = 1520 mcf. RIH w/ tbg & 3-7/8" bit to tag CIBP, no fill. Pulled up to one jt above liner top & let well flow

9-28-2000 RIH w/ tbg & 3-7/8" bit to tag fill. Cleaned out 12' sand. RU power swivel to drill CIBP. Drilled plug, w/ good help from below & chased balanced of plug to bottom, 6350'. Ran sweep to CO 120' sand w/ lots of help from formation. Well came in hard. Ran 3 sweeps. TOOH w/ tbg & bit. Pitot reading: 34# on 2" = 4116 mcf. Well flowing on it's own

9-29-2000 RIH w/ tbg, tag fill @ 6342', CO w/ air package. RIH w/ 197 jts 2 3/8" J-55, 7# tbg w/ 1/2" mule shoe on bottom and SN 1 jt up. Land @ 6136'. ND BOP, NUWH. Release rig @ 1200 hrs