

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

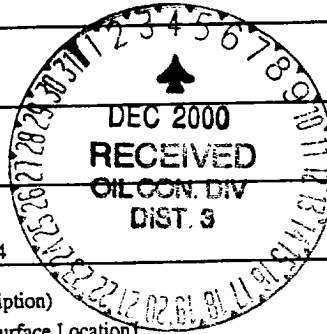
SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078767
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
ROSA UNIT #171A
9. API Well No.
30-039-26389
10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE
11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830' FNL & 1570' FEL, SW/4 NE/4 SEC 07-31N-05W (Surface Location)



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-28-2000 Miru. Mix spud mud. Drill rat and mouse holes. Drill pilot hole. Pick up 12-1/4" bit and spud surface hole

8-29-2000 Spud surface hole at 0600 hrs 8/28/00. TD surface hole with bit #1 (12-1/4", HTC, GT09) at 523'. Circulate and TOH. Ran 11 joints (503.46') of 9-5/8" 36#, K-55, LT&C casing and set at 515' KB. BJ cemented with 255 sx (354 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 37 bbls of water. Plug down at 2300 hrs 8/28/00. Circulated out 15 bbls of cement. WOC. Nipple up BOP'S

8-30-2000 NU BOP and pressure test to 1500 psi - held OK. Pick up bit #2 (8-3/4", HTC, GT09C) and directional tools. Drilled cement and new formation. TOH and replaced downhole motor. Drilling ahead. Well is on target

8-31-2000 Drill to 1721'. Operator error - stuck pipe. Backed off pipe. Picked up surface jars and jarred fish loose. TOH with fish

9-01-2000 Finished TOH with fish - full recovery. TIH with new motor but the same bit and continue drilling

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 14, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date NOV 30 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOCD

9-02-2000 Trip for bit #2 at 2833'. TIH with bit #3 (8-3/4", HTC, GT09C) and ream 236' to bottom. Drilling ahead

9-03-2000 TD intermediate hole with bit #3 (8-3/4", HTC, GT09C) at 3900' MD. Circulate and short trip. Circulate and prepare to TOH to run casing

9-04-2000 Circulate hole clean. TOH and LDDP and DC and BHA. Change out rams and rig up casing crew. Ran 85 jts. (3905.45') of 7", 20#, K-55, ST&C casing and landed at 3900' KB. Float at 3860'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 430 sx (898 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 190 sx (361 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 155 bbls of water. Plug down at 1900 hrs 9/3/00. Circulated out 20 bbls of cement. Float did not hold. SI well for 4 hours to WOC. Nipple down BOP and set slips. Cutoff casing. Nipple up BOP's and blooie line. Change out kellys and rig up air equipment. Pick up Bit #4 (6-1/4", SEC, STR09) and DC at report time

9-05-2000 Pressure test BOP and casing to 1500 psi -- held OK. TIH. Unloaded hole with air. Drilled cement and float. Dried up hole and continued drilling with air and bit #4 (6-1/4", SEC, STR09)

9-06-2000 TD well with air and bit #4 (6-1/4", SEC, STR09) at 6375'. Blow hole clean. TOH and LD half of DP and all of the DC. Change rams and rig up the casing crew. Start running 4-1/2" liner

9-07-2000 Ran 58 jts. (2628.24') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6375' KB. Latch collar at 6350' KB and marker joint at 5445' KB. Top of liner at 3747' - 153' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (114 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, and 0.4% FL-50. Tailed with 240 sx (343 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 0.4% FL-50, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 66 bbls of water. Plug down at 1100 hrs 9/6/00. Set pack-off and circulate out 15 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1800 hrs 9/6/00