

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

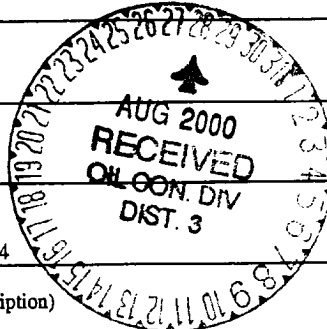
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
880' FNL & 260' FWL, NE/4 NW/4 SEC 18-31N-5W



5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #22A

9. API Well No.
30-039-26390

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMPLETION OPERATIONS

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-28-2000 MIRU. Received & tallied tbg. Spotted rig tank & fire tank. RU service unit & moved air package

7-29-2000 RU Halliburton to run bond log. Problems with bond log, had cmt up to 3882'. RIH w/ 3-7/8" bit. Rotated through liner top & tagged cmt @ 6196'. RU power swivel, broke circ & drilled cmt to float collar. Circulate clean & PU to 6090', ready to spot acid. Loaded hole & pressure test liner top & casing to 2700 psi, holding good

7-31-2000 RU BJS to pressure test csg & spot acid. Loaded hole & pressure test csg to 3500 psi, held 15 min. Spotted 500 gal acid @ 6090'. TOOH w/ tbg & RU Basin Wireline. RIH w/ 4 1/2" gun & perf Point Lookout. Intervals: 5837', 39', 42', 45', 48', 51', 57', 59', 61', 64', 67', 72', 75', 77', 81', 86', 88', 91', 95', 98', 5907', 09', 15', 17', 19', 36', 39', 41', 49', 52', 66', 6060', 90' & 92', 34 (0.38") total holes. Check PBTD @ 6221' by wireline depth. Received sand & laid blooie lines

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 10, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 23 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8-01-2000 RU BJS, pressure test lines to 4500 psi. Ball off Point Lookout w/ 1000 gal 15% HCl & 50 1.3 SG balls, action good & complete. RIH w/ 4 1/2" junk basket to recover 48 balls w/ 28 hits. Frac Point Lookout w/ 80,000# 20/40 sand @ 93 bpm @ 3000 psi. RIH w/ 4 1/2" CIBP, set plug @ 5825' & pressure test to 3500 psi. RIH w/ 3 1/8" csg gun & perf Cliffhouse/Menefee @ 4821', 24', 27', 26', 34', 78', 5363', 82', 5426', 5556', 96', 98', 5601', 30', 54', 57', 60', 64', 67', 70', 73', 75', 84', 86', 89', 92', 96', 98', 5790' & 93', total 30 (0.38") holes. Ball off Cliffhouse/Menefee w/ 1000 gal 15% HCl & 45 RCN balls. Broke down @ 2100 psi. RIH w/ junk basket & recovered 45 balls w/ 27 hits. Frac Cliffhouse/Menefee w/ 80,000# 20/40 sand @ 87 bpm @ 3000 psi. Closed blind rams, RD BJS. RIH w/ 2-3/8" tbg to liner top. Unload well w/ air package

8-02-2000 RIH w/ tbg, tag sand @ 5745'. Clean out 80' sand to CIBP @ 5825'. RU to circulate sand out. Ran sweep each hr, total of 5 sweeps, well cleaned up nice. SD w/ compressor & TOOH w/ tbg. Take Pitot reading: 7# on 2" = 1644 mcf. RIH w/ 2-3/8" tbg & 3-7/8" bit to 4700', unload well w/ compressor

8-03-2000 RIH w/ tbg & 3-7/8" bit, tag sand, had 19'. RU to clean sand & drill CIBP @ 5825'. Chase balance of plug to PBTD, well came in hard. Ran 3 sweeps from PBTD, no sand & small amount of H2O. TOOH w/ tbg & bit, take pitot reading - 36# on 2" = 4295 mcf. Let well flow on its own, well cleaned up very well

8-04-2000 RIH w/ tbg to 4600', RU slick line to log after frac. RIH w/ tbg, CO 30' sand. Pull up and land 164 jts 2-3/8" J-55 EUE 8rd 4.7# tbg w/ SN 1 jt up and 1/2" mule shoe on bottom @ 6065'. Release rig @ 1800 hrs. Turn well over to production department