

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

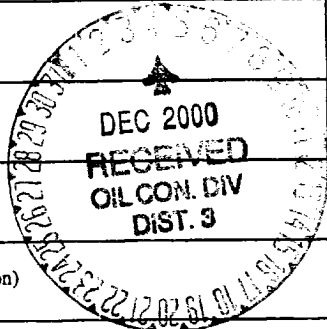
SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

- 5. Lease Designation and Serial No.  
SF-078773
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #188A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-26396
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 810' FNL & 1705' FWL, NE/4 NW/4 SEC 34-31N-05W	11. County or Parish, State RIO ARRIBA, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> X Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Drilling Complete</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-20-2000 MOL & RU. Mix spud mud. Drill rat & mouse holes. Spud 12-1/4" surface hole at 21:45 hrs 8/19/00 w/ bit #1 (12-1/4", SEC, S35). Hard drilling for first 150'. TD surface hole at 296'. Circulating hole clean at TD at report time

8-21-2000 Circulate and TOH. Ran 6 joints (268.89') of 9-5/8" 36#, K-55, ST&C casing and set at 283' KB. BJ cemented with 150 sx (209 cu.ft.) of Type III RMS with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 19.6 bbls of water. Plug down at 1000 hrs 8/20/00. Circulated out 15 bbls of cement. WOC. Nipple up BOP'S. Pressure test BOP, casing & related surface equipment to 1500# - held OK. TIH w/ bit #2 (8-3/4", RTC, HP51X). Drill out cement. Continue drilling new formation. Down for rig repair. Finish repairs & continue drilling. Drilling ahead at report time

8-22-2000 Drilling ahead w/ bit #2 (8-3/4", RTC, HP51X)

8-23-2000 Trip for bit bit #2 (8-3/4", RTC, HP51X) at 3072. Drill with bit #3 (8-3/4", RTC, HP51X) to 3380. TOH and reran bit #2 (#4) (8-3/4", RTC, HP51X). Drilling ahead

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date 11/22/00 ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

NOV 30 2000  
Date

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NR000

8-24-2000 TD intermediate hole with #4 (8-3/4", RTC, HP51X) at 4154'. Circulated hole clean, short tripped, and circulated again for 1 hour. TOH for logs. Hit bridge at 900'. TIH and cleaned out bridge at 900'. TIH to bottom with no further problems. Circulated hole and TOH

8-25-2000 Rig up Halliburton and run IND/GR/Temp and CDL logs. TIH and LDDC's. Change out rams and rig up casing crew. Ran 89 full jts. and 3 pups (4144.96') of 7", 20#, K-55, ST&C casing and landed at 4159' KB. Float at 4117'. Rig up BJ and precede cement with 10 bbls of water. Cemented with 480 sx (1007 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 175 sx (242 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl<sub>2</sub>. Displaced plug with 167 bbls of water. Plug down at 1945 hrs 8/24/00. Circulated out 110 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH with air hammer on 3-1/2" DP

8-26-2000 TIH with air hammer on 3-1/2" DP. Unload hole with air. Drill cement and 10' of new formation. Dry hole. Drilling ahead with air hammer

8-27-2000 TD well w/ bit #5 (6-1/4", STC, H41R6R2) at 6554'KB. Blow hole. TOH for logs. RU Halliburton & run IND/GR and DEN/NEU/TEMP logs. Rig down Halliburton. TIH. LDDP & DC's. Rig up casing crew and run 56 jts. (2526.77') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6562' KB. Latch collar at 6537' KB and marker joint at 5830' KB. Top of liner at 4035' - 124' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (114 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel and 0.4% FL-50. Tailed with 185 sx (267 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 0.4% FL-50, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 69 bbls of water. Plug down at 2330 hrs 8/26/00. Set pack-off and circulate out 10 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 0400 hrs 8/27/00