

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #6Y

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26399

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6534

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
785' FSL & 855' FWL, SW/4 SW/4 SEC 27-31N-05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Drilling Complete

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-28-2000 MOL and RU. Drill rat and mouse holes. Spud surface hole at 1600 hrs 8/27/00 w/ bit #1 (12-1/4", STC, DTS-RR). Trip for bit #1 at 70'. TD surface hole with bit #2 (12-1/4", HTC, S33J) at 300'. Circulate and TOH. Ran 6 joints (276.51') of 9-5/8" 36#, K-55, ST&C casing and set at 291' KB. BJ cemented with 150 sx (209 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 18.5 bbls of water. Plug down at 0015 hrs 8/28/00. Circulated out 15 bbls of cement, WOC. Nipple up BOP'S

8-29-2000 Nipple up BOP'S and related surface equipment. Pressure test casing, BOP & related equipment to 1500# - held OK. SD to repair brakes (regular maintenance). TIH w/ bit #3 (8-3/4", HTC, ATJ 11C). Drill out cement & shoe. Drilling new formation at approx. 90 fph at report time

8-30-2000 Drilling ahead w/ bit #3 (8-3/4", HTC, ATJ 11C) & water & polymer

8-31-2000 Drilled to 3130' w/ bit #3 (8-3/4", HTC, ATJ 11C). Circulate & trip for bit #3. Change out bits & TIH. TIH w/ bit #4 (8-3/4", STC, F15H). Ream 30' to bottom. Drilling ahead at report time at approx. 40 fph

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date NOV 30 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date NOV 30 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

9-01-2000 TD well w/ bit #4 (8-3/4", STC, F15H) at 4151'. Circulate & short trip to collars. Had to ream 30' to bottom. Circulate & condition hole. TOOH, LDDC's. Change out rams and rig up casing crew. Ran 91 jts (4133.15') 7", 20#, K-55, ST&C casing and landed at 4148' KB. Float at 4101'. Rig up BJ and precede cement with 20 bbls of water and 10 bbls of scavenger cement. Cemented with 480 sx (1003 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (243 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 166 bbls of water. Plug down at 2300 hrs 8/31/00. Circulated out 20 bbls of cement, WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing at report time

9-02-2000 Finish pressure test BOPs and casing and related surface equipment to 1500# - held OK. PU DC's & TIH w/ bit #5 (6-1/4", STC, R42R8R3) hammer bit. Unload hole 1/2 way in. Tag up on cement & unload hole. Drill out cement & shoe. Dry up hole, well dusting at 15:30 hrs 9/1/00. Continue drilling new formation. Drilling ahead at report time at approx 90 fph

9-03-2000 TD well w/ bit #5 (6-1/4", STC, R42R8R3) hammer bit @ 6557'. Blow well at TD. TOOH (standing back 66 stds & then LDDP & DC's). Rig up casing crew and run 56 jts (2529.98') 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6557' KB. Latch collar at 6532' KB and marker joint at 5593' KB. Top of liner at 4027' - 121' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (114 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, and 0.4% FL-52. Tailed with 180 sx (263 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 0.4% FL-52, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 69 bbls of water. Plug down at 0130 hrs 9/3/00. Set pack-off and circulate out 10 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 0800 hrs 9/3/00