

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

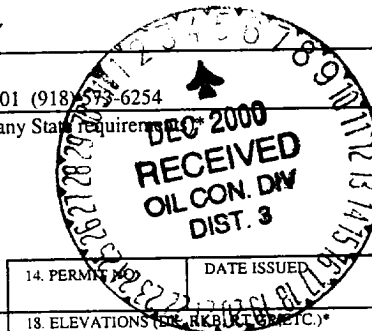
SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. UNIT AGREEMENT NAME ROSA UNIT	
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER _____		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #6Y	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-26399	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 579-6254		10. FIELD AND POOL, OR WILDCAT BLANCO MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 785' FSL & 855' FWL At top production interval reported below: At total depth:		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 SW/4 SEC 27-31N-5W	
14. PERMIT NO. DATE ISSUED		12. COUNTY OR RIO ARriba	
15. DATE SPUNDED 08/27/2000		13. STATE NEW MEXICO	
16. DATE T.D. REACHED 09/03/2000		19. ELEVATION CASINGHEAD	
17. DATE COMPLETED (READY TO PRODUCE) 10/17/2000		22. IF MULTICOMP., HOW MANY	
18. ELEVATIONS (SEE HOLE LOG, ETC.) 6785' GR		23. INTERVALS DRILLED BY	
20. TOTAL DEPTH, MD & TVD 6557' MD		21. PLUG, BACK T.D., MD & TVD 6500' MD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 4924' - 6414'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR & DEN/NEU/TEMP		27. WAS WELL CORED NO	



28. CASING REPORT (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD			
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9-5/8" K-55	36#	291'	12-1/4"	150 SX - SURFACE			
7" K-55	20#	4148'	8-3/4"	655 SX - SURFACE			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		
4-1/2"	4027'	6557'	260 SX		2-3/8"		
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
CH/Menefee: 4924', 27', 31', 56', 5044', 47', 54', 66', 5116', 20', 71', 78', 5231', 46', 5631', 34', 49', 51', 78', 5766', 84', 5810', 52', 69', 5916', 26', 41', 45', 49', 6051', 54', 57', 60', 63' and 66'. Total of 35 (0.38") holes Point Lookout: 6100', 03', 07', 13', 16', 22', 24', 29', 32', 43', 47', 57', 62', 65', 69', 72', 6201', 25', 39', 88', 91', 6314', 17', 20', 31', 44', 77', 92' and 6414'. Total of 29 (0.38") holes				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4924'- 6066'		80,000# 20/40 Sand in 2067 BBIs slick water	
				6100'- 6414'		80,000# 20/40 Sand in 1955 BBIs slick water	

33. PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF FIRST PRODUCTION	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
10/18/00	3 hr	3/4"			268		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
159	531				2,140		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD						TEST WITNESSED BY: CHIK CHARLEY	

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Incey Ross TITLE Production Analyst DATE October 25, 2000

NOV 30 2000

WASHINGTON FIELD OFFICE

AMDCU

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
FRUITLAND	3453'	3685'					
PICTURED CLIFFS	3685'	3934'					
LEWIS	3934'	5851'					
CLIFF HOUSE	5851'	5893'					
MENEFEE	5893'	6099'					
POINT LOOKOUT	6099'						

ROSA UNIT #6Y
BLANCO MESAVERDE

Spud date : 8/27/00

Completed: 10/17/00

Location:

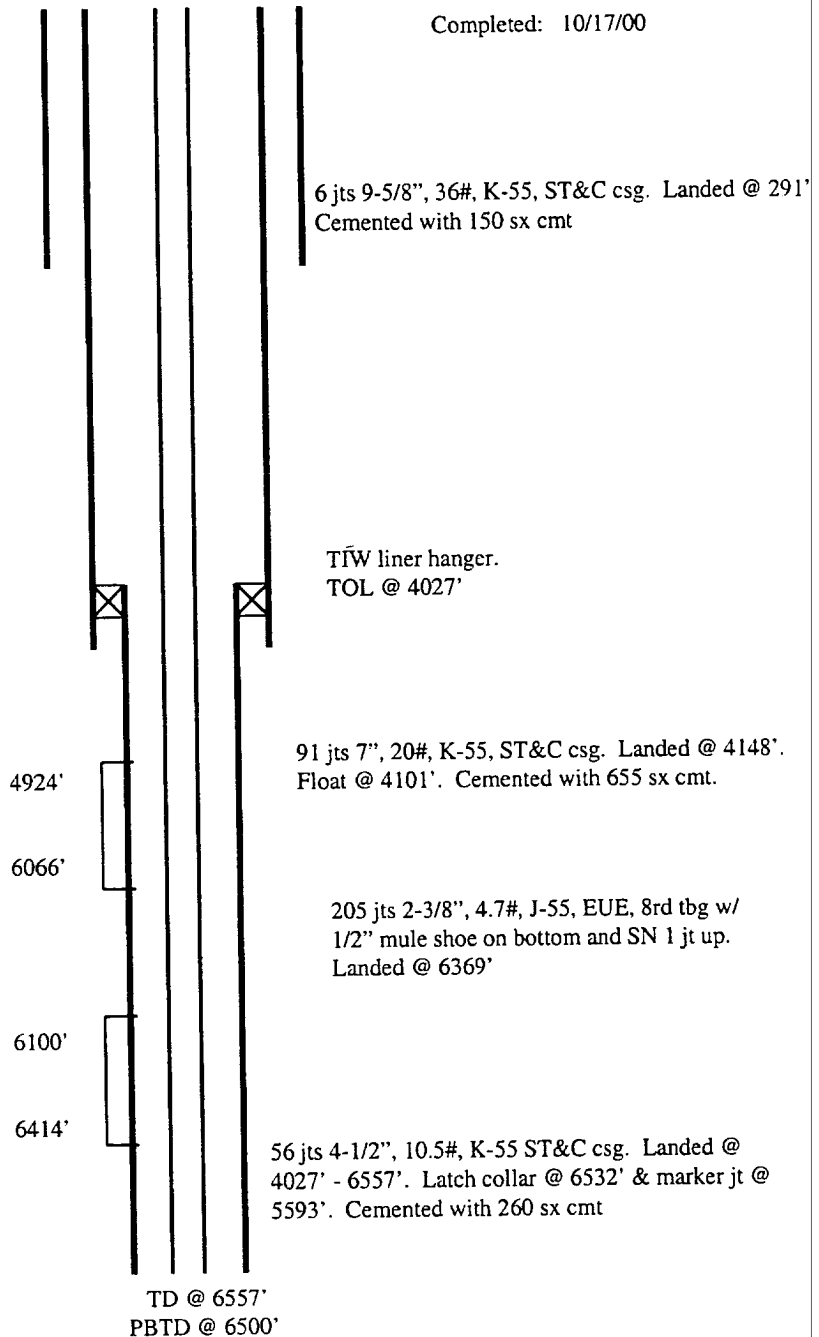
785' FSL and 855' FWL
SW/4 SW/4 Sec 27(M), T31N R05W
Rio Arriba, New Mexico
Elevation: 6785' GR

<u>Top</u>	<u>Depth</u>
Pictured Cliffs	3685'
Lewis	3934'
CliffHouse	5851'
Menefee	5893'
Point Lookout	6099'

STIMULATION

CliffHouse/Menefee: 4924' - 6066'
(35, 0.38" holes) Frac with 80,000#
20/40 sand in 2067 bbls slick water.

Point Lookout: 6100' - 6414' (29,
0.38" holes) Frac with 80,000# 20/40
sand in 1955 bbls slick water.



Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	150 sx	209 cu. ft.	surface
8-3/4"	7", 20#	655 sx	1246 cu ft.	surface
6-1/4"	4-1/2", 10.5#	260 sx	377 cu. ft.	4027'