

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078889
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Name and No. ROSA UNIT #354
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-26412
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2120' FNL & 2015' FEL, SW/4 NE/4 SEC 19-31N-04W		11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>DRILLING COMPLETION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-26-2000 MIRU, drill RH & MH, spud surface @ 2000 hrs 09/25/00, drill to 245', rig repair

09-27-2000 TD surface hole, run 6 jts 9 5/8" (277') ,36#, K-55 casing w/ saw tooth guide shoe @ 295' and screw on braden head flange @ ground level, BJ cemented w/ 130 sx (180 cu ft) of type III w/ 2% CaCl2 and 1/4# cello-flake per sx, plug down @ 2000 hrs, WOC, NU BOP

09-28-2000 Attempt to pressure test pipe rams, well started circulating, circ up back side, ND BOP, pull and LD 3 jts 9 5/8" casing, WO fishing tools, PU tapered mill, mill cement pump down plug @ 159' and clean out top of fish, TIH w/ spear, catch and COOH w/ fish- 3 jts 9 5/8" casing, LD same, load out fishing tools, TIH w/ 12 1/4" bit, wash to bottom

09-29-2000 Run 6 jts 9 5/8" casing (280.58') 36#, K-55 LT&C USS w/ sawtooth guide shoe set @ 295.58' and casing nipple and screw on bradenhead set @ ground level, RU BJ Services to cement, cemented with 130 sx (155 cu ft) Type III w/ 2% CaCl2 and 1/4# Celloflake per sx, Plug down 1045 hrs 09/28/00, circulated 18 bbl cement to surface, WOC, NU, Pressure test, drill cement, drill and survey 301'-1245'

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

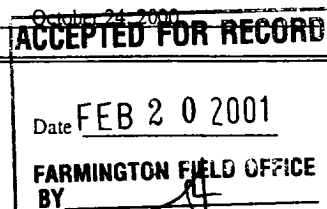
Date October 24, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU

09-30-2000 Drill and survey 1245'-1591', bit locking up, COOH, TIH w/ RR bit, try to drill, table locking up, round trip magnet, recovered small amount of metal, TIH w/ globe basket, mix mud, wash down over junk

10-01-2000 Wash down w/ globe basket, COOH, no recovery, TIH w/ concave mill, mill 3", COOH, TIH w/ RR bit, drill 32', COOH, TIH w/ RR bit, drill 1623'-1740', rough drilling, table locking up, sometimes acts like 5'-15' caverns, COOH, all bit and mill runs have had junk basket run above, junk basket comes out of the hole full of hand size shale pieces

10-02-2000 TIH w/ bit # 5, ream 90' to TD, Drill 1740'-1870', Pull 6 stands, pack swivel, TIH, 45' hard fill, drill 1870'-2052', 182' in 12.25 hrs, drilling in fractured formation, WOB 5-30000#

10-03-2000 Drill 2052'-2280', COOH, bit ½" undergage, all buttons gone, CO junk basket, recovered pint volume of metal—small up to 1"x2"x3/8", TIH w/ RR bit, tag 1815', LD 14 jts DP, ream 60' to 1875'

10-04-2000 Ream 1875'-2287', circulate hole, COOH, LD 14 jts, CO junk basket, recovered hand full of metal, TIH w/ full gage junk mill, had to lay down 10 more jts DP, mill 1469'-1698'

10-05-2000 Mill to 1702', circulate hole, COOH, TIH w/ DP only to 1200', circulate hole, BJ set plug (131 cu.ft.) class H w/ 2% CaCl₂ and 10% silica sand from 1200' – 1000', LD 7 jts DP, reversed 4 bbl cement @ 1000', WOC

10-06-2000 WOC, TIH w/ mud motor and monel collar, tag 985', survey and drill 985'-1125', initial survey @ 981'—2 ¼ deg inclination, 71 deg azimuth, 1051'—1 ½ deg, 181 deg azimuth

10-07-2000 WOC, Drill and survey 1125'-1374', surveys—1100', ¾ deg, 111 deg azimuth; 1136', ¾ deg, 356 deg azimuth; 1199', 6 deg, 341 deg azimuth; 1262', 7 deg, 286 deg azimuth; 1324', 10 ½ deg, 255 deg azimuth, COOH, breakout and load out tools, TIH w/ bit #8, RR #7, drill 1373'-1630'

10-08-2000 Drill and survey 1630'-2430'

10-09-2000 Drill and survey 2430'-3000'

10-10-2000 Drill and survey 3000'-3400', circulate, short trip 10 stands, no fill, drop survey, RU to LD DP

10-11-2000 LD DP & DC's, run 7" casing, tag @ 1270' & 1374', could not work through, LD casing, left one centralizer in hole, PU DP, TIH, tag junk @ 1070', push down hole, PU DP

10-12-2000 PU DP, tag @ 3366', CO to 3400', mill centralizer, LD 14 jts, pull to 1000', ream hole 1000'-1400', COOH, recovered 2" X 4" pieces of metal from junk basket, TIH w/ bit and 3 point near bit reamer, ream 1000'-1394' pipe stuck, work stuck pipe

10-13-2000 Work stuck pipe, drive down w/ driving tool, free point and back off, left 2 DC's, reamer and bit in hole, COOH, TIH w/ bumper sub, jars & accelerator, screw into fish, jar on fish 6 hrs, no movement, RU wireline, backoff, COOH, unload and strap wash over pipe

10-14-2000 PU, TIH w/ 3 jts, tag @ 1128', Wash over fish to top of 3pt reamer, COOH, jars came apart and left 3jts wash over pipe in hole, TIH w/ OS, catch fish, circulate, COOH, recovered 1 of 3 jts of wash over pipe, PU jars, bumper sub, TIH, screw into DC's, top of fish is 5' above top of wash pipe

10-15-2000 Present Operation: TIH w/ spear for wash pipe

Recap: Jar on fish, wait on back off truck, RU wireline, back off top DC's COOH, no recovery, TIH w/ screw in sub, circulate, catch fish, back off one DC, COOH, LD one DC, remaining in hole—bit, 3pt reamer, one DC, 2 jts 8 1/8" wash pipe, TIH w/ wash pipe spear

10-16-2000 TIH w/ wash pipe spear, tools set down 50' above fish, could not wash down to fish, COOH, remove spear stop, TIH w/ spear without stop, work spear into wash over pipe, could not get grapple to set, COOH, WO X/O sub, TIH w/ 8 ¾" bit, wash down to top of fish, condition mud, COOH, PU spear, TIH, catch fish, COOH, recovered both jts of wash pipe

10-17-2000 LD 2 jts 8 1/8" wash pipe, PU and TIH w/ 2 jts 7 3/8" wash pipe, wash over DC's and top 4' of reamer, COOH, TIH w/ screw in sub, try to screw into fish, top of fish in 10.5 deg hole, laying in wall, could not screw into, going down beside fish, COOH, TIH w/ overshot w/ 5 7/8" skirt OD, try to work over fish, no catch, going down beside fish, COOH, TIH w/ 8 1/8" wall hook, catch fish, jar free, COOH, LD same

10-18-2000 Load out all fishing tools, TIH to 1000', wash and ream to 1458', (through motor drilled hole), try to TIH, pipe stacks out, wash and ream 1458'-2300'

10-19-2000 Wash and ream 2300'-2372', work stuck pipe, pipe came free, wash and ream 2372'-3400', circulate, COOH, run 7" casing

10-20-2000 Run 7" casing, ran 74 jts 7" (3565') 20#, K-55, 8 rd USS casing set @ 3380' w/ cement nose guide shoe on bottom and insert float @ 3342', BJ cemented w/ 495 sx (1027 cuft) type III 65/35 poz w/ 8% gel, 1% CaCl₂ and ¼# cello-flake /sx tailed w/ 150 sx (210 cuft) type III w/ 1% CaCl₂ and ¼# cello-flake/sx, ran 20 bbl mud cleaner ahead of 20 bbl water then cement, good circulation throughout, circulated 10 bbl cement to surface, Plug down 1130 hrs, 10/19/00, set slips, cut off casing, NU tubing head, NU cavation equipment