

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different section. Use "APPLICATION TO DRILL" for permit for such proposals

070 FARMINGTON, NM

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6234

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1640' FNL & 1550' FWL, SE/4 NW/4 SEC 08-31N-5W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #80A

9. API Well No.
30-039-26413

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-05-2000 MIRU, receive tbg, unload on rack, remove protectors & tally. Spot pump & pit, fill rig pit. Finish moving all equipment including air package. RIH w/ tbg & 3-7/8" bit. Tag liner top, rotate through & tag cmt @ 5951'. RU power swivel, break circulation & drill to 5991', circulate clean. Pressure test to 2650, pull up to 5870', ready to spot acid 8/7/00

8-07-2000

Recap: RU BJS, pressure test csg to 3500 psi, held fine for 15 min. Broke circulation & spotted 500 gal HCl @ 5858'. TOOH w/ tbg, standing back & RU Basin Perf. Perf Point Lookout @ the following intervals: 5559', 64', 67', 69', 71', 73', 75', 81', 87', 89', 93', 96', 98', 5601', 06', 10', 12', 15', 17', 19', 22', 24', 33', 35', 55', 57', 61', 74', 81', 83', 86', 94', 98', 5702', 04', 09', 12', 14', 22', 26', 5829', 58', 73' & 77', total 44 (0.38") holes. Lay blooie line

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 18, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date OCT 10 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

8-08-2000 Ball off Point Lookout w/ 1000 gal 15% HCl & 65 ball sealers. RIH w/ 4 1/2" junk basket to recover 58 balls w/ 41 hits. Frac Point Lookout w/ 80,000# 20/40 Ariz sand @ 95 bpm & 3000 psi. RIH w/ 4 1/2" CIBP, set @ 5550' & pressure test to 3500 psi. RIH w/ 3-1/8" select fire csg gun & perf Cliffhouse/Menefee/Lewis @ the following intervals: 4580', 85', 89', 4685', 89', 94', 4737', 39', 41', 5130', 5297', 5339', 41', 71', 73', 95', 97', 99', 5401', 04', 06', 83', 85', 87', 94', 5511', 15', 19', 22', 26' & 28', 31 (0.38") holes total. Ball off CH/M/L w/ 1000 gal 15% HCl & 45 ball sealers, action good & complete. RIH w/ 4 1/2" junk basket to recover 39 balls w/ 29 hits. Frac CH/M/L w/ 80,000# Ariz sand @ 90 bpm & 3000 psi. Closed rams & RD BJS. RIH w/ 2-3/8" tbg w/ 1/2" mule shoe & SN to liner top. Unloaded from 4500' w/ bottom hole help

8-09-2000 RIH & tagged 30' sand @ 5520'. RU power swivel to CO sand, ran sweep each hr. TOOH w/ tbg. Pitot reading: 7# on 2" = 1644 mcf. RD swivel & RIH w/ 2-3/8" tbg & 3-7/8" bit to CIBP, had 8' sand. Ran sweep from CIBP @ 5550' each 45 min, pulled up to 4500' & turned over to night watch w/ air pkg

8-10-2000 RIH w/ tbg to tag sand on CIBP. RU power swivel & CO 18' sand & tag CIBP. Drilled CIBP, let head blow off. Chased balance of plug to PBD; had 61' sand to CO. TOH w/ tbg & bit. Pitot reading: 32# on 2" orifice, or 3937 mcf. Opened blowie line & let well flow on it's own

8-11-2000 RIH w/ tbg & 1/2" mule shoe w/ SN 1 jt up. Tagged sand & CO 18', ran sweep each 45 min. Pulled up, land 188 jts 2-3/8" J-55 8rd 4.7# tbg w/ 1/2" mule shoe on bottom and SN 1 jt up @ 5865'. ND BOP, NUWH. Laid rig down, racked all equipment, release rig @ 1230 hrs 8/11/00