

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

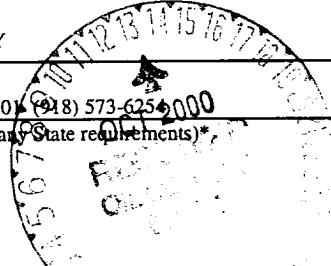
SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #80A	
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254		9. API WELL NO. 30-039-26413	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1640' FNL & 1550' FWL At top production interval reported below: At total depth:		10. FIELD AND POOL, OR WILDCAT BLANCO MV		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE/4 NW/4 SEC 08-31N-5W	
15. DATE SPUDDED 07/09/2000		16. DATE T.D. REACHED 07/17/2000		17. DATE COMPLETED (READY TO PRODUCE) 08/11/2000	
20. TOTAL DEPTH, MD & TVD 6011' MD		21. PLUG, BACK T.D., MD & TVD 5950' MD		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6283' GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 4580' - 5877'		25. WAS DIRECTIONAL SURVEY MADE YES		12. COUNTY OR RIO ARriba	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR & DEN/NEU/TEMP		27. WAS WELL CORED NO		13. STATE NEW MEXICO	



28. CASING REPORT (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	293'	12-1/4"	130 SX - SURFACE	
7" K-55	20#	3576'	8-3/4"	570 SX - SURFACE	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
4-1/2"	3441'	6016'	270 SX		2-3/8"
31. PERFORATION RECORD (Interval, size, and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
CH/Menefee: 4580', 85', 89', 4685', 89', 94', 4737', 39', 41', 5130', 5297', 5339', 41', 71', 73', 95', 97', 99', 4501', 04', 06', 83', 85', 87', 94', 5511', 15', 19', 22', 26' and 28'. Total of 31 (0.38") holes			DEPTH INTERVAL (MD)		
Point Lookout: 5559', 64', 67', 69', 71', 73', 75', 81', 87', 89', 93', 96', 98', 5601', 06', 10', 12', 15', 17', 19', 22', 24', 33', 35', 55', 57', 61', 74', 81', 83', 86', 94', 98', 5702', 04', 09', 12', 14', 22', 26', 5829', 58', 73' and 77'. Total of 44 (0.38") holes			AMOUNT AND KIND OF MATERIAL USED		
			4580'- 5531' 80,000# 20/40 Sand in 1915 BBLs slick water		
			5559'- 5877' 80,000# 20/40 Sand in 1931 BBLs slick water		

33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD				TEST WITNESSED BY: CHIK CHARLEY	
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
8/24/00	3 hr	3/4"			398		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
240	860				3,188		

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross

TITLE Production Analyst

DATE September 18, 2000

ACCEPTED FOR RECORD

OCT 10 2000

AMOCO

BLM FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
FRUITLAND	2862'	3096'					
PICTURED CLIFFS	3096'	3451'					
LEWIS	3451'	5370'					
CLIFF HOUSE	5370'	5408'					
MENESEE	5408'	5558'					
POINT LOOKOUT	5558'						