

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco,
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26432
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company 017654		6. State Oil & Gas Lease No. E-346-26
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
4. Well Location Unit Letter <u>0</u> : <u>670'</u> feet from the <u>South</u> line and <u>1975'</u> feet from the <u>East</u> line Section <u>32</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 31-6 Unit #46M
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6443'		9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> Spud Report <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/13/00 MIRU Key Energy 47. Spud 12-1/4" hole @ 2000 hrs 10/13/00. Drilled ahead to 361'. Circ. hole. RIH w/9-5/8", 32.3#, H-40 casing and set @ 355'. RU to cement. Pumped 10 bbls mud clean, 10 bbls dye water ahead of 220 sx (310 cf - 55.20 bbl slurry) Type III, 2% CaCl₂, 1/4#/sx Cello-flake. Displaced w/26 bbls water. Plug down @ 0445 hrs 10/14/00. Circulated 10 bbl good cement to surface. WOC. NU WH, BOP & manifold. PT BOP, rams, casing and manifold to 200 psi then 1500 psi. Good tests.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 10/16/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNATURE OF APPROVING OFFICIAL TITLE DEPUTY OIL & GAS INSPECTOR DIST. 42 DATE OCT 20 2000

Conditions of approval, if any: