			r	
Submit 3 Copies To Appropriate District Office	State of New M			Form C-10
District I	Energy, Minerals and Nat	ural Resources		Revised March 25, 199
1625 N. French Dr., Hobbs. NM 87240 District II	OII CONCEDUATE	31 D ** ** a - a -	WELL API NO.	
811 South First, Artesia, NM 87210 District III	OIL CONSERVATIO		30-039-2 5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pa			
District IV	Santa Fe, NM	87505	STATE X	FEE 🗌
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas I E-346-26	Lease No.
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well:	ICATION FOR PERMIT" (FORM/C-1)) P.	7. Lease Name or U	nit Agreement Name:
Oil Well Gas Well X	Other		San Juan 31-6 Un	it 009259
2. Name of Operator	1.00 1.00	Wall of 12	8. Well No.	
Phillips Petroleum Company		0176547	SJ 31-6 Unit #	46M
3. Address of Operator		7/ 20 m 20 8 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	9. Pool name or Wil	dcat
5525 Highway 64, NBU 3004, 4. Well Location	Farmington, NM 87401 🐣		Basin DK 71599; B	<u> </u>
Unit Letter0 :	670' feet from the So	uth line and	1975' feet from	the_ East line
Section 32				
	Township 31N 10. Elevation (Show whether	Range 6W	NMPM	County Rio Arriba
(位于2004年),也是接到有效。		43' GL	2.)	
11. Check	Appropriate Box to Indicate		Report or Other I)oto
NOTICE OF INT	FNTION TO:	1		
ERFORM REMEDIAL WORK	PLUG AND ABANDON		SEQUENT REPO	
	_	REMEDIAL WORK		ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
THER:		OTHER: 4-1/2	<u>casing</u> report	
RIH w/6-1/4" bit & contin 11.6#, I-80 casing and se ahead of 265 sx (562 cf - Static Free, 1% FL-52, 0. slurry) Class H, 0.25#/sx	ued from 3680' to 8000' TD t @ 8000'. RU to cement. 100 bbl slurry) Type 3 cel 3% CD-32, 0.3% R-3, 0.25#/ Cello-flake, 5#/sx Glsoni	Completions: Attach TD reached 10/23 Pumped 10 bbls KCL, ment, 35:65 POZ, 68 sx Cello-flake. Tate. 0.3% FL-25	wellbore diagram of p 3/00. Circ. hole. , 10 bbls gelled w & Bentonite, 10#/s ail- pumped 50 sx	RIH w/4-1/2" rater & 10 bbls KCl x CSE, 0.02#/sx (63 cf - 11.2 bbl
down @ 0855 hrs 10/24/00.	ND BOP. Set slips and co	ut off casing. RD	& released rig 10	/24/00.
Will report TOC and casin			-	
,	g v v en viene i epor e.			
ereby certify that the information above	is true and complete to the best of r	ny knowledge and belief.		
GNATURE Talky (<u>E Sr. Regulatory/P</u>		TE10/30/00
pe or print name Pa	tsy Clugston			
	<u> </u>		Telephone	INU. 505-533-3454

DEPUTY OIL & GREEN ...

(This space for State use)

APPROVED BY Conditions of approval, if any: