Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-039-26432 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X Santa Fe, NM 87505 FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 E-346-26 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM \$\infty 101) FOR SUCH PROPOSALS.) 1. Type of Well: San Juan 31-6 Unit 009259 Oil Well Gas Well X Other 2. Name of Operator 8. Well No. Phillips Petroleum Company SJ 31-6 Unit #46M 3. Address of Operator 9. Pool name or Wildcat 5525 Highway 64, NBU 3004, Farmington, NM 87401 017654 Basin DK-71599; Blanco MV-72319 4. Well Location 670' Unit Letter South 1975' feet from the line and feet from the line Section 32 Township 31N Range **NMPM** 6W County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6443' GR 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. **CHANGE PLANS** PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: Dakota completion D 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 11/7/00 MIRU Key #29. NU BOP. PT-OK. Load annulus & PT casing to 500 psi - 30 minutes. Good test. RIH w/bit to TOC @ 7959'. Drilled out cement to 7974' (PBTD). Circ. hole. PT casing to 2500 psi - OK. COOH. Blue Jet ran GR/CCL/CBL. TOC @ 2950'. Perforated Dakota @ 1 spf .36" holes as follows: 7945-7954', 7917'-7925', 7903'-7907', & 7866'-7880' Total 39 holes. Acidized perfs w/1000 gal 10% Acetic acid & ballsealers. Knocked balls off and retrieved balls. RU to frac. Pumped 50.470 gal 60 Quality N2 & 35# Borate X-link Viking gle w/920,600 scf N2 and 4,500 # 100 mesh sand & 100,060# TLC 20/40 sand. ATR-45 bpm, ATP-5100 psi. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8" tubing and cleaned out to PBTD @ 7974'. PU & landed tubing @ 7933' and "F" nipple set @ 7900'. ND BOP & NU WH. PT - OK. Pulled BPV. Pumped off expendable check. RD & released rig 11/13/00. Turned well over to production department to first deliver.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Sr. Regulatory/Proration Clerk DATE 11/15/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use) Ordenal Signed by STEVEN N. HAYDEN DATE

APPROVED BY TITLE

Conditions of approval, if any: