

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26432
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company 017654		6. State Oil & Gas Lease No. E 346-269
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
4. Well Location Unit Letter 0 : 670' feet from the South line and 1975' feet from the East line Section 32 Township 31N Range 6W NMPM County Rio Arriba		8. Well No. SJ 31-6 Unit #46M
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6443' GL		9. Pool name or Wildcat Blanco MV - 72319; Basin DK - 71599

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC application ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota Production forecast for the next 12 months is as follows:

1st month - 4660 mcf	2nd month - 4330 mcf	3rd month - 4310 mcf	4th month - 4160 mcf
5th month - 3630 mcf	6th month - 3900 mcf	7th month - 3670 mcf	8th month - 3690 mcf
9th month - 3480 mcf	10th month - 3510 mcf	11th month - 3430 mcf	12th month - 3240 mcf

Partner notification was made with the original Ref. Case R-11188. Mesaverde perforations will be between 5391' - 5762' & the Dakota perforations are between 7866' - 7954'. Pore Pressure DK is 2370 psi. The pore pressure of each zone is lower than 0.65 psi/ft for all zones (Rule 303.c.1.c). The value of production will not be decreased by commingling. A copy of this will be sent to the BLM.

DHC 550A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 10/12/01
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN

Conditions of approval, if any: TITLE DATE

OCT 15 2001