Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Revised March 25, 1999 Energy, Minerals and Natural Resources Office WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-039-26432 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St. Francis Dr. District III FEE  $\square$ STATE X Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 E-346-29 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCBAGE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 401) FOR SUCH 7. Lease Name or Unit Agreement Name: PROPOSALS.) 1. Type of Well: DEC 2001 San Juan 31-6 Unit 009259 Gas Well X Other Oil Well RECEIVER 8. Well No. 2. Name of Operator OIL CON, DIV SJ 31-6 Unit\_#46M Phillips Petroleum Company 017654 DIST 3 9. Pool name or Wildcat 3. Address of Operator Blanco Mesaverde 5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Well Location East 1975' feet from the line South line and 670' feet from the County Rio Arriba **NMPM** Township 31N Range 6W 32 Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6443' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND **CHANGE PLANS** TEMPORARILY ABANDON **ABANDONMENT** CASING TEST AND **MULTIPLE PULL OR ALTER CASING CEMENT JOB** COMPLETION X OTHER: Add 2nd zone (MV) to MV/DK well OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 11/13/01 MIRU Key #18. Kill well w/2% KCl. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/CIBP & set @ 5990'. PT plug, & casing to 500 psi - 30 minutes, good test. RU frac equipment. RIH & perforated MV @ 1 spf .34" holes - 5801', 5762', 5726', 5710', 5681', 5674', 5663', 5658', 5657', 5648', 5591', 5563', 5550', 5529', 5521', 5449', 5421', 5418', 5391', Total 19 holes. Acidized perfs w/1500 gal 15% HCl. Frac - pumped 53,130 gal 60 Quality Foam slickwater w/21,252 gal slickwater & 1,800,000 scf N2 & 90,120# 20/40 Proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. NU BOP. PT-OK. RIH w/bit & C/O fill to CIBP @ 5990'. D/O CIBP. C/O to PBTD @ 7957'. PU & landed tubing @ 7933' w/"F" nipple set @ 7900'. ND BOP, NU WH. PT-OK. Pumped off expendable check. RD & released rig 12/1/01. Turned well over to Production. Well returned to production as commingled 12/4/01. Will be commingled per DHC 550 AZ approved 10/15/01. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory/Proration Clerk DATE\_ **SIGNATURE** 505-599-3454 Telephone No. Patsy Clugston Type or print name

PRYTTY COL & SAS INSTITUTION, THE P

TITLE

DATE

(This space for State use) and State T.

APPROVED BY\_

Conditions of approval, if any:

K