

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-039-26433 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-347-40 |
| 7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259 |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator Phillips Petroleum Company | |
| 3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401 017654 | |
| 4. Well Location Unit Letter <u>C</u> : <u>1090</u> feet from the <u>North</u> line and <u>1870</u> feet from the <u>West</u> line Section <u>36</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u> | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6438' GL | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ Spud Report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/23/00

MIRU Key Energy #47. Spud 12-1/4" hole @ 1800 hrs 9/23/00. Drilled ahead to 323'. RIH w/9-5/8", 32.3# H-40 casing and set @ 323'. RU to cement. Pumped 200 sx (282 cf) Type 3, 2% CaCl₂, 1/4#/sx Cello-flake. Displaced w/23 bls H₂O. Plug down at 0315 hrs 9/24/00. Circ. 5 bbls (28 cf) cement to surface. WOC.

NU WH & NU BOP. PT - OK. RIH w/8-3/8" bit to 290'. PT rams, and casing to 200 psi, and the 1500 psi. Good test.

NOTE: 9-5/8", 32.3# H-40 casing was used on this well because the 9-5/8", 36#, J/K-55 casing wasn't available.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 9/26/00
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PEPPIER

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 5

TITLE SEP 28 2000 DATE