Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-039-26434
5. Indicate Type Of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. E-247-38

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
2. Name of Operator: Phillips Petroleum Company
8. Well No.: SJ 31-6 Unit #37M
3. Address of Operator: 5525 Highway 64, NBU 3004, Farmington, NM 87401
9. Pool name or Wildcat: Basin Dakota 71599

4. Well Location
Unit Letter M : 680' Feet From The South Line and 965' Feet From The West Line
Section 36 Township 31N Range 6W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
10/26/00	11/3/00	11/20/00	6430' GL	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8007'	7990'	will be 2		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Basin Dakota 7868' - 7964'
20. Was Directional Survey Made: no
21. Type Electric and Other Logs Run: GR/CCL/CBL
22. Was Well Cored: no

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	365'	12-1/4"	220 sx Type 3	5 bbls
7"	20#, J-55	3835'	8-3/4"	L-500sx Type 3; T-50 sx	TOC 500'
4-1/2"	11.6# I-80	8007'	6-1/4"	L-265sx Type 3; T-50 sx	TOC @ 3300'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7946'	
4.7#		

26. Perforation record (interval, size, and number)
Basin Dakota @ 1 spf .36" holes - 40 holes total
7960'-64, 7940'-44', 7915'-28', 7868'-83'

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7868'-7964'	1000 gal 10% Acetic Acid
7868'-7964'	52,136 gal 60 Quality N2 35#Borate X-link gel 749, 200 scf N2 & 104960 # sand

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
SI	flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/18/00	1 hr-pitot	1/2"			626 mcfd	5 bwpd	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
n/a	100# flowing			625 mcfd	5 bwpd	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SI- waiting for connection.
Test Witnessed By: Drew Bates

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Patsy Clugston Printed Patsy Clugston Sr. Regulatory Clerk 11/21/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special te conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertica depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2437	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2577	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3172	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5337	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5382	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5637	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5937	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6927	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7652	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7822	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1067							
2437	2577	140	Sandstone				
2577	3017	440	Sandstone and shale				
3017	3172	155	Coal, sandstone & shale				
3172	3567	395	Marine Sands				
3567	5337	1770	Sandstone & shale				
5337	5382	45	Sandstone & shale				No open hole logs run
5382	5637	255	Sandstone & shale				Tops provided by John Bircher
5637	5937	300	Sandstone & shale				Contract Geologist
5937	6927	990	Shale				
6927	7652	725	Sandstone & shale				
7652	7707	55	Limestone & shale				
7707	7822	170	Sandstone & shale				
7822	TD	168	Sandstone & shale				