Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240				WELL API NO. 30=-039-26434		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco Santa Fe, NM 87505			STATI	· ·	EE 🗆
District IV 2040 South Pacheco, Santa Fe, NM 87505	Suna i C, i	1111 07505		6. State Oil &	& Gas Lease N E-247-38	lo.
SUNDRY NOTIC	ES AND REPORTS ON	WELLS	205,000	7. Lease Nan		reement Name:
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DE	EPEN OR FIL	NG BACK TOO		3	
PROPOSALS.) 1. Type of Well:		\$ 65°	NOV 2001	31	C Hade	000050
Oil Well Gas Well	Other		ECEIVED -	San Juan 31	טוונ פיי	009259
2. Name of Operator		O	FCON DIA	8 Well No.		
Phillips Petroleum Company	017654	to the	DAT :		Unit #37M	
3. Address of Operator			J.	9. Pool name		
5525 Highway 64, NBU 3004, Farmington, NM 87401						
4. Well Location		****	المنتشئة المالية			
Unit Letter M:	680' feet from the _	South	line and	965' fe	et from the	West line
Section 36	Township 3:	LN Ran	ge 6W	NMPM	Cour	ty Rio Arriba
Section 30	10. Elevation (Show wi				Cour	
	To: Elevation (sas a same	6430'				
11. Check	Appropriate Box to Inc	dicate _l Na	ture of Notice	, Report, or (Other Data	
NOTICE OF INT				SEQUENT		OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ RE	MEDIAL WORK			RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	□ co	MMENCE DRILL	ING OPNS.		G AND NDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		SING TEST AND MENT JOB)		NDOMMENT
OTHER:		ОТ	HER: Added MV	/ interval of	MV/DK well	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
11/1/01 MIRU Key #18. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. COOH w/2-3/8", tubing. RIH w/4-1/2" CIBP & set @ 6000'. Load hole & PT casing - OK. RU to frac. Blue Jet perf'd MV @ 1 spf .34" holes @						
5799', 5772', 5760', 5730', 5724', 5707', 5706', 5699', 5691', 5681'. 5679', 5598', 5556', 5525', 5491', 5482', 5462', 5430', 5388' = 19 holes						
Acidized perfs w/1500 gal 15% HCl. Frac'd w/66,922 gal 60 Quality H20 consisting of 30,0700 gal Slick H20 & 1,345,000 scf N2. Pumped a 16,800 gal pad followed by 5,122 gal slickwater w/147,602# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8", 4.7# tubing & C/0 fill to 6000' (CIBP). PU & landed tubing @ 5479' w/"F" nipple set @ 5741'. ND BOP, NU WH. PT-0K. Pumped off expendable check. RD & released rig 11/10/01. Will flow MV only until stabilized & then will return & D/O CIPB & commingle DK/MV per DHC Order 552-AZ approved 10/15/01.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Talsy	Cluster	_ TITLE_	Sr. Regulatory	//Proration C	lerk DATE	11/20/01
0	atsy Clugston			5	Γelephone No	505-599-3454
			DEPUTY OIL & &			_
(This space for State use) CHAL SEC	THE ST CHARLE T. PERSON			·	No.	' 2 6 200 1]
APPROVED BY		TITLE_			DATE_	· ·