

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

200 OCT 10
070 FARMINGTON, NM

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well Gas Well Other

8. Well Name and No.
ROSA UNIT #181

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

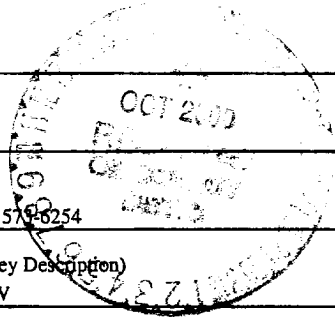
9. API Well No.
30-039-26463

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 579-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1763' FNL & 760' FEL, SE/4 NE/4 SEC 18-31N-6W

11. County or Parish, State
RIO ARRIBA, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-08-2000 MIRU, receive tbg, removed protectors & tallied. PU tbg & 4 1/2" pkr. RIH to tag liner top, liner top tough. Set pkr @ 4825'. Pressure test 4 1/2" csg to 3500 psi, no leaks. Trouble releasing pkr. Started to TOOH, SD due to intense lightening & rain storm

9-09-2000 TOOH w/ tbg & 4 1/2" pkr, Pkr had one slip segment missing & the bar that held it in place. RIH w/ 7" pkr & tagged liner top. Pulled up to 4524'. Had trouble setting pkr, had to use 2 Stillson wrenches to turn 2" csg. Loaded hole & establish rate of 1 bpm @ 1000 psi. Loaded back side to 1000 psi & left @ 500 psi. Started squeeze w/ 25 sx Class B Neat @ 13# for 2 bbl, then 15.6 on the balance. Cleared pkr by 2 bbl. SD for 10 min, then repeated 3 times @ 10, 15 & 20 min intervals. SD w 825 psi. RD BJS. SDFN, WOC

9-10-2000 Bled psi off csg & tbg. Release pkr & TOOH. RIH w/ 6 1/4" bit & tagged cmt @ 4568', 80' to drill to top of liner. TOOH w/ tbg & bit. RIH w/ tbg & 3-7/8" junk mill. Rotated through liner top & drilled 10'. Circulate clean & pressure test liner top & csg to 2700 psi, held for 15 min. RIH to tag cmt @ 6775'. RU power swivel & drilled to 6815'. Circulate clean w/ 210+ bbls. Pulled up to 6738'

9-11-2000 RU BJS & pressure test lines to 3600 psi, held for 15 min w/ no problem. Spotted 500 gal 15% HCl @ 6738'. TOOH w/ tbg & 3-1/8" mill & RU Basin Perforators. RIH w/ 3 1/8" csg gun to shoot 39 select fire holes (0.38") @ the following intervals: 6410', 12', 15', 19', 22', 26', 29', 32', 36', 39', 42', 44', 53', 56', 63', 66', 70', 74', 77', 82', 86', 90', 94', 97', 6506', 09', 11', 23', 84', 6602', 05', 32', 37', 40', 60', 68', 78', 6710' & 38'. RD Basin & laid blooie line

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 6, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date OCT 16 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCED

9-12-2000 RU BJS & pressure test lines. Ball off Point Lookout w/ 60 RCN balls & 1000 gal 15% KCl. RIH w/ 4 1/2" junk basket to recover 53 balls w/ 38 hits. Frac Point Lookout w/ 80,000# 20/40 Ariz sand @ 99 bpm @ 3000 psi. RIH w/ CIBP & set plug @ 6386'. Pressure test to 3500 psi & held OK. RIH w/ dump bailer to dump 15 gal 28% HCl @ 6307'. Perf Cliffhouse/Menefee w/ 36 (0.38) holes @ 5576', 78', 5840', 43', 5906', 08', 22', 24', 50', 65', 6055', 58', 6100', 37', 39', 58', 73', 77', 79', 95', 98', 6201', 05', 08', 12', 14', 17', 19', 23', 26', 93', 95', 97', 6307', 10' & 6313'. Balled off Cliffhouse/Menefee w/ 60 RCN balls & 1000 gal 15% HCl. RIH w/ junk basket to recover 51 balls w/ 34 hits. Frac Cliffhouse/Menefee w/ 80,000# 20/40 Ariz sand @ 99 bpm @ 3000 psi. RIH w/ 2-3/8" tbg w/ 1/2" mule shoe on bottom, left tbg @ liner top. Started air pkg, unload well & ran sweep each 45 min

9-13-2000 RIH w/ tbg to CO every 120'. Tagged sand @ 6311'. CO to CIBP @ 6386'. Ran sweep every hour. TOOH w/ tbg & took pitot reading: 3.5# on 2" = 1150 mcf. Installed 3 1/8" bit & RIH to top of liner. Secured location & turned over to night watch on air pkg

9-14-2000 RIH w/ tbg & 3-7/8" bit, had trouble getting into liner top. RU power swivel, could not rotate tongs. RIH 15' & hung up again. Turned w/ swivel w/ no more problems. Tagged sand 120' above CIBP, most of sand was in rat hole. Reached bottom & ran sweeps each hour. Making sand and H2O. Moved tbg up & down while rotating. Ran sweeps until little or no sand showing in sweeps. TOOH w/ tbg & bit. Pitot reading: 20# on 2" = 2863 mcf. Secured location & turned over to night watch on air pkg. Well flowing on it's own

9-15-2000 RIH w/ tbg & 1/2" mule shoe. Had a little trouble @ liner top. Had 7' fill. RU & cleaned out sand. Pulled up to 6685' & landed w/ 214 jt. J-55 EUE 8rd 4.7# tbg w/ 1/2" mule shoe on bottom & 1.75" SN 1 jt up. Total depth: 6698'. Released rig @ 1230 hrs