

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-26478	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. Federal Lease # - SF-078995	
7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259	
8. Well No. SJ 31-6 Unit #44E	
9. Pool name or Wildcat Blanco MV - 72319; Basin DK - 71599	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company 017654	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>J</u> : 1950' feet from the <u>South</u> line and <u>1745'</u> feet from the <u>East</u> line Section <u>29</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6517' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC application ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota Production forecast for the next 12 months is as follows:

1st month - 6460 mcf	2nd month - 6020 mcf	3rd month - 6010 mcf	4th month - 5810 mcf
5th month - 5090 mcf	6th month - 5480 mcf	7th month - 5160 mcf	8th month - 5190 mcf
9th month - 4900 mcf	10th month - 4950 mcf	11th month - 4840 mcf	12th month - 4580 mcf

Partner notification was made with the original Ref. Case R-11188. Mesaverde perforations will be between 5532' - 5888' & the Dakota perforations are between 7974' - 8075'. Pore Pressure DK is 2195 psi. The pore pressure of each zone is lower than 0.65 psi/ft for all zones (Rule 303.c.1.c). The value of production will not be decreased by commingling. A copy of this will be sent to the BLM.

*DHCSSIAZ*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patsy Clugston* TITLE Sr. Regulatory/Proration Clerk DATE 10/12/01  
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State Official Signature)  
Original Signed by STEVEN N. HAYDEN

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. 4 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE OCT 15 2001  
Conditions of approval, if any: