

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-26553
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	State Oil & Gas Lease No. 120782
2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well No. 23B	Lease Name or Unit Agreement Name: ROSA UNIT
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101	9. Pool name or Wildcat BLANCO MV	
4. Well Location (Surface) Unit letter <u>E</u> : 1425 feet from the <u>NORTH</u> line & 650 feet from the <u>WEST</u> line Sec 29-31N-05W RIO ARRIBA, NM		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6397' GR		

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	X
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

10-21-2001 MOL and RU. Drill rat and mouse holes. Spud surface hole at 2015 hrs 10/20/01. TD surface hole with bit #2 (12-1/4", STC, SDS) at 300'. Circulate and TOH. Ran 6 joints (271.25') of 9-5/8" 36#, K-55, ST&C casing and set at 286' KB. BJ cemented with 155 sx (215 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 19.5 bbls of water. Plug down at 0500 hrs 10/21/01. Circulated out 10 bbls of cement. WOC at report time

10-22-2001 Finish WOC. NU casing head & BOP. RU choke manifold and related equipment. Pressure test casing & BOP and related pressure control equipment to 1500# - held OK. TIH w/ bit #3 (8-3/4" HTC, HATS27). Tag up on cement at 245'. Break circulation w/ water & drill out cement. Continue drilling new formation w/ water and polymer. Drilling ahead at report time
Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: October 31, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERVES

DEPUTY OIL & GAS INSPECTOR, DIST. #5

NOV - 2 2001

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

10-23-2001 Drilled f/ 808' to 2402' w/ water & polymer. Drilling ahead w/ w/ bit #3 (8-3/4" HTC, HATS27). ROP at report time – approx. 40 fph

10-24-2001 Drilled from 2402' to 2846'. Developed a hole in steel mud pit. TOH. Jetted pits & welded patch over hole during trip. Changed out bits & TIH w/ bit #4 (8-3/4", RTC, EHP51A). Wash & ream last 10' to bottom. Continue drilling. ROP at report time – approx. 50 fph

10-25-2001 Drilled from 2846' to 3566'. Bit started to torque and bounce, TOO. Lost tail shaft on engine #1. Continued TOO. Changed out bits & TIH w/ bit #5 (8-3/4", RR-HTC, HATS27). TIH to approx. 2850' & broke circulation. Continued to circulate hole while fixing torque converter and replacing tail shaft. Finished repairs and continued TIH to bottom. Drilling ahead at report time

10-26-2001 TD intermediate hole with bit #5 (8-3/4", RR HTC, HATS27) at 3723'. Circulate and condition hole. LDDP and DC's. CO rams & RU csg crew. Ran 82 jts. (3708.16') of 7", 20#, K-55, ST&C csg and landed at 3723" KB. Float at 3774'. RU BJ and precede cement with 20 bbls of water & 10 bbls of scavenger cmt. Cemented with 420 sx (880 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 180 sx (247 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 148.5 bbls of water. Plug down at 2100 hrs 10/25/01. Circulated out 15 bbls of cement. RU blooie line and change over to 3-1/2" air equipment. Pressure test BOPs and casing to 1500# - held OK. PU bit #6 (6-1/4", STC, H41R6R2). Test hammer. PU 4-3/4" drill collars and start TIH

10-27-2001 Continue TIH w/ bit #6 (6-1/4", STC, H41R6R2). Unload hole 1/2 way in. Finish TIH & tag up on cement. Unload hole and drill out cement w/ air/mist. Cut mist & dry up hole. Well dusting at 1145 hrs 10/26/01. Continue drilling new formation. Drilling ahead at report time at approx. 120' fph

10-28-2001 TD well w/ bit #6 (6-1/4", STC, H41R6R2) at 6184'. Blow hole clean. Trip for string floats & run survey. TOH standing back 63 stands of DP and lay down remaining DP & DC's. Rig up casing crew and run 56 jts. (2568.74') of 4-1/2", 10.5#, K-55, ST&C casing and TFW 4-1/2" x 7" liner hanger on drill pipe and landed at 6184' KB. Latch collar at 6160' KB and marker joint at 5201' KB. Top of liner at 3615' - 108' of overlap into 7". Rig up BJ. Hold safety meeting. Precede cement w/ 20 bbls of gel water, 10 bbls of fresh water & 20 sx (61 cu.ft.) of premium light HS, 0.65% FL52, 0.32% CD32. Cement with 80 sx (157 cu.ft.) of Premium Light HS, 0.65% FL52, 0.32% CD32. Tailed with 120 sx (250 cu.ft.) of Premium light HS w/ 0.65% FL52, 0.32% CD32, 0.25#/sk Celloflake & 4% Phenoseal. Displaced plug with 67 bbls of water. Plug down at 1930 hrs 10/27/01. Set pack-off and circulate out 20 bbls of cement. Lay down DP and TFW setting tool. ND BOP's. Rig released at 0000 hrs 10/28/01. RD & ready rig to move. Final report – Moving to Rosa #19B