

Submit 3 Copies  
To Appropriate  
District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-26553
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. State Oil & Gas Lease No. 120782	
3. Address of Operator P O BOX 3102, MS 25-1, TULSA, OK 74101	7. Lease Name or Unit Agreement Name: ROSA UNIT	
4. Well Location (Surface) Unit letter E : 1425 feet from the NORTH line & 650 feet from the WEST line Sec 29-31N-05W RIO ARRIBA, NM	8. Well No. 23B	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6397' GR		9. Pool name or Wildcat BLANCO MV

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: COMPLETION OPERATIONS	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

07/10/2002 MIRU, spotted rig, RU. Secure location, moved all fire watch equipment

07/11/2002 Spotted all equipment, air pkg & fire watch. Rec'd & unloaded tbg on rack. Removed thread protectors & tallied. PU 2-3/8" tbg & RIH, had 6 defective collars. Replaced tbg & RIH to PBTD @ 6043'. Pressure test csg to 2250 psi, rolled hole, pulled up. Ready to spot acid @ 5942', 7/12/02

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: August 1, 2002

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED [Signature] BY Tracy Ross TITLE Production Analyst DATE August 1, 2002

Conditions of approval, if any:

07/12/2002 RU BJS to pressure test csg to 3500 psi & lines to 4500 psi, held 15 min & bled off slowly. Spotted 500 gal 15% HCl @ 5942'. TOOH w/ tbg. Perf PLO w/ one 0.38" hole @ ea of the following depths, from top down: 5735', 38', 44', 46', 51', 59', 62', 66', 69', 72', 74', 90', 94', 97', 5800', 07', 20', 22', 25', 64', 5914', 39', 42', 45' & 6018'. (25 total holes)

07/13/2002 RU BJS to BO PLO w/ 1000 gal 15% HCl & 40 ball sealers. BO good, but not complete. RIH w/ junk basket to recover 37 balls w/ 18 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 90 BPM @ 3100 psi, all sand away. RIH to set CIBP @ 5720', TOOH. Pressure test csg to 3500 psi. Spotted 20 gal 28% HCl @ bottom perfs. RIH w/ csg gun to perf one 0.38" hole @ ea of the following depths: 4845', 49', 5244', 47', 70', 5396', 5422', 77', 79', 81', 95', 5516', 44', 5617', 91', 94', 97', 5702', 06' & 08'. (20 holes) Broke down formation @ 2500 psi, 28 BPM. BO CH/M w/ 1000 gal 15% HCl & 35 ball sealers. Recovered 18 balls w/ 18 hits. Frac CH/M w/ 80,000# 20/40 Ariz sand @ 3000 psi @ 69 bpm. All sand away. RD BJS. RIH w/ tbg to liner top. PU 60' & unloaded w/ air pkg

07/14/2002 RIH w/ tbg to tag 7' of sand fill on CIBP. Ran 4 sweeps @ 30 min intervals. TOOH w/ tbg. Pitot reading: 707 mcf. TIH w/ tbg & 3-7/8" bit to liner top

07/15/2002 RIH w/ tbg, tag up on 30' of sand fill on CIBP. PU power swivel & clean out sand to CIPB. Drill out CIPB. Chase CIPB to bottom. Blow well w/ compressor. Well making lots of water and some sand. Ran soap sweeps every 30 min. Lay down power swivel & TOH w/ bit & 2-3/8" tbg

07/16/2002 Pitot reading: 11# or 2390 mcf. TIH to tag PBTB. Pulled up & landed 191 jts 2-3/8", 4.7# J-55 tbg @ 5981'. Pumped off back pressure valve. Release rig, turn well to production department