

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1580' FSL & 2625' FWL, NE/4 SW/4 SEC 23-31N-6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #21B

9. API Well No.
30-039-26554

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/25/2001 Drove to location, started rig, held safety meeting. RU all equipment. Rec'd, unloaded, removed protectors & tallied tbq. All equipment on location by 1400 hrs. PU tbq, RIH, rotated through liner top. Cleaned out to 5862' & circulated clean. Pulled up to bottom perf. Secure location & SD over Sunday. All air pkg & equipment on location, ready to pressure test csg Monday, 8/27/01

08/27/2001 RU all equipment. RU BJS & pressure test line to 4500 psi. Pressure test csg & liner top to 3500 psi, bled off slowly. Pulled up to spot 500 gal 15% HCl @ 5755'. TOOH w/ tbq. RU Basin Perforators. Perf PLO w/ one (0.38") hole top down @ the following intervals: 5520', 22', 26', 28', 31', 34', 36', 38', 48', 52', 57', 60', 62', 65', 68', 72', 76', 84', 88', 90', 93', 95', 5604', 12', 20', 29', 33', 48', 80', 90', 5737', 39', 53' & 66', 34 holes. RD Basin Perforators. Laid blooie line. Secure location & SDON. Ready to frac @ 0730, 08/28/01

08/28/2001 RU BJS to ball off PLO w/ 1000 gal 15% HCl & 60 ball sealers. RIH w/ 4 1/2" junk basket to recover 58 balls w/ 32 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 85 BPM @ 3000 psi. RIH w/ CIBP & set plug @ 5480'. Loaded hole & PT CIBP & csg to 3500 psi. RIH w/ dump bailer to spot 20 gal 28% HCl @ 5447'. RIH to perf CH-M w/ one hole @ the following intervals: 4640', 69', 4955', 91', 5001', 19', 21', 36', 40', 77', 84', 5102', 53', 97', 5252', 56', 60', 68', 71', 95', 5306', 10', 12', 16', 18', 21', 25', 86', 5433', 37', 40', 42', 44', 47' & 50', 35 (0.38") holes. Did not get perforated until late. Balled off w/ 1000 gal 15% HCl & 60 balls. RIH w/ 4 1/2" junk basket to recover balls. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 61 BPM @ 3150 psi. All sand away in both zones. Closed rams. RD BJS & SDON
Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 10, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

OR RECORD

19 2001

08/29/2001 RIH w/ tbg to tag fill @ 5400'. Unloaded well w/ air compressor. Cleaned out sand fill – ran sweeps each 45 min. Tagged CIBP – 5480'. TOOH w/ tbg. Pitot reading: 2.5# or 970 mcf. Left well flowing through blooie line w/ air pkg. Turned over to night watch. Secure location & SDON

08/30/2001 TIH w/ tbg & 3-7/8" bit to tag sand & remove same. Drilled plug & chased to bottom. Ran sweep each 45 min from PBTD. TOOH w/ tbg & bit. Pitot reading: 38# or 3579 mcf. Secure location & turned well over to night watch (air pkg). SDON, well flowing on it's own

08/31/2001 RIH w/ tbg to tag sand @ 5800'. RU air pkg to remove sand, CO to 5875'. Ran 2 sweeps from 5875', no sand & minimal H2O. Pulled up & landed tbg @ 5793' plug 10' KB. Total tbg in well: 187 jt 2-3/8" J-55 EUE 8rd 4.7# w/ 1/2" mule shoe on bottom & SN 1 jt up. ND BOP, NUWH. Racked all equipment, ready to move @ 0700 hrs, 09/01/01. Had some rain, so moved rig to avoid mud. Took down blooie line. Secure location, turn well over to production department