

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
(See other instructions on
reverse side)

5. LEASE DESIGNATION AND LEASE NO.
SF-078767

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #10B

9. API WELL NO.
30-039-26556

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 SW/4 SEC 13-31N-6W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NC

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 579-6250

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface: 305' FSL & 2610' FWL
At top production interval reported below :
At total depth:

14. PERMIT NO.
DATE ISSUED
1330ED
6399' GR

15. DATE
SPUDDED
11/06/2001

16. DATE T.D.
REACHED
11/13/2001

17. DATE COMPLETED (READY TO PRODUCE)
07/03/2002

20. TOTAL DEPTH, MD & TVD
6115' MD

21. PLUG, BACK T.D., MD & TVD
6089' MD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 5178' - 5997'

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/TEMP

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	292'	12-1/4"	140 SX - SURFACE	
7" J-55	20#	3665'	8-3/4"	585 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3556'	6114'	110 SX		2-3/8"	5928'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Manefee: 5178', 81', 92', 95', 98', 5243', 56', 5375', 5416', 22', 24', 28', 62', 64', 68', 71', 74', 77', 96', 98', 5510', 14', 16', 82', 86', 89', 94' and 96'.
Total of 28 (0.38") holes
Point Lookout: 5673', 76', 80', 94', 97', 5710', 13', 23', 27', 29', 42', 47', 51', 64', 69', 90', 5800', 12', 27', 30', 45', 63', 65', 70', 88', 93', 98', 5910', 19', 22', 32', 43', 72' and 97'. Total of 34 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5178' - 5596'	72,000# 20/40 Sand in 1800 bbls slick water
5673' - 5997'	60,000# 20/40 Sand in 1900 bbls slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
07/15/02	3 hr	3/4"	3 hrs		453		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
275	700				3,628		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inacy Ross TITLE Production Analyst DATE July 16, 2002

ACCEPTED FOR RECORD

JUL 23 2002

FARMINGTON FIELD OFFICE

NMOCD

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP			
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH	
FRUITLAND	2927'	3188'						
PICTURED CLIFFS	3188'	5402'						
CLIFFHOUSE	5402'	5478'						
MENEFEE	5478'	5670'						
POINT LOOKOUT	5670'							