

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2002 JUL 22

PM 1: 10

Lease Designation and Serial No.
SF-078767

070 FARMINGTON, NM

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
305' FSL & 2610' FWL, SE/4 SW/4 SEC 13-31N-06W

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #10B

9. API Well No.
30-039-26556

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/24/2002 MIRU, rec'd & tallied 2-3/8" tbg. Removed protectors. RIH w/ tbg to tag LT @ 3556'. 155 jts in well

06/25/2002 PU remaining 2-3/8" & TIH to PBTD 6050'. Shut rams & pressure test casing to 2000 psi (as high as rig pump would go). Held OK for 15 minutes. Released pressure & circulate hole clean. Pull up to 6018' for acid spot which is scheduled for 6/27/02

06/27/2002 RU BJS to test lines to 4000psi & csg to 3500psi. Pulled up to bottom perms & spotted 500 gal acid. TOH w/ 2 3/8 tbg. RU Computalog. RIH & perf the following intervals: 5673', 76', 80', 94', 97', 5710', 13', 23', 27', 29', 42', 47', 51', 64', 69', 90', 5800', 12', 27', 30', 45', 63', 65', 70', 88', 93', 98', 5910', 19', 22', 32', 43', 72', & 97'. Total of 34 (0.38") holes

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date July 16, 2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 23 2002

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

06/28/2002 RU BJS, laid all lines & test to 4500psi. BO Point Lookout w/ 1000 gal 15% HCl w/ 50 ball sealers. RIH w/junk basket to recover 26 ball sealers. RIH to frac. Blew line w/ 72,000# 20/40 Ariz sand away. SD & flushed w/ H2O. RIH to set CIBP @ 5650'. TOH & PT to 3500psi. RIH w/ dump bailer to spot 20 gal 28% HCl on bottom perms. Held for 10 min, TOOH. RIH to perf CH/MEN, bottoms up w/ one hole @ the following intervals: 5178', 81', 92', 95', 98', 5243', 56', 5375', 5416', 22', 24', 28', 62', 64', 68', 71', 74', 77', 96', 98', 5510', 14', 16', 82', 86', 89', 94' & 96', total of 28 0.38" holes. Broke down @ 1980#. Establish rate of 24 bpm @ 1700psi.. BO w/ 45 ball sealers in 1000gal 15% HCl. BO went well. Bled off & recovered 36 ball sealers. Frac CH/MEN w/ 60,000# 20/40 Ariz sand @ 85 BPM until blew chickson w/ 55,860# away. SD & flushed w/ H2O. Started H2O & balance of sand. Got most of H2O & all sand in. SD & RD BJS. Well on vacuum. Closed well in & will open in am

06/29/2002 RIH w/ tbg, open ended to LT. Unloaded w/ Air Pkg. Well making small amt sand & much H2O. Let flow to 1200. RIH w/ tbg to 5100', unloaded w/ Air Pkg. Will flow well over night

07/01/2002 RIH w/ open ended tbg to CO sand to 5650'. TOH w/ tbg & PU 3 7/8" bit. RIH to tag bridge. RU power swivel to drill same. Tagged up on CUBP, had one stand sand. Ran sweep---well giving up sand. Ran 3 more sweeps. Drilled CIBP & well came in hard. Let well blow down & chased bal of CIBP to bottom. PU 2 stands above LT

07/02/2002 RIH and tag remainder of CIBP & sand/fill at 5944'. PU power swivel & break circulation w/ air/mist. Continue chasing CIBP to PBTD (6050'). Blow well w/ compressor at PBTD. Pumped soap sweeps every 20 min. Sand appeared to be diminishing w/ each sweep. Shut down compressor and pull up to 5730' & let well flow natural for 1 hr. Pitot gauge well: 6 psi out 2" (1520 mcfd). Well making no sand & very little water. TIH to PBTD - had 4' of fill. TOH & lay down bit & bit sub. TIH w/ expendable check on bottom and seating nipple on top of bottom joint to 5100' (above top perf). Let well flow natural overnight

07/03/2002 RIH w/ tbg w/ expendable check to clean out 4' sand. Landed well @ 5928' w/ 187 jts 2-3/8" J55 EUE, 4.7# tbg. Release rig, turn well to production department