

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1465' FNL & 225' FWL, SW/4 NW/4 SEC 25-31N-06W

8. Well Name and No.
ROSA UNIT #165B

9. API Well No.
30-039-26389 53-7

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-22-2001 MIRU, drill mouse & rat holes. Spud @ 2200 hrs, 9/21/01. Drilling from 0' to 265', Circulate bottoms up

09-23-2001 TOOH, RU csg crew, run 7 jts 10 3/4" csg, csg shoe @ 258', circulate, RD csg crew. RU cements, cmt 10 3/4" as follows: 20 bbls H2O, 250 sks Type III w/ 2% CaCl 1/4# sk celloflake, yield 1.41, wt 14.5, good circulation thru out job. Displace w/ 22 bbls H2O. 23 bbls excess cmt to surface. Plug down @ 1008 hrs 9/22/01, WOC. NU BOP & choke, test csg to 1500#, held OK. TIH, tag cmt @ 211', drill cmt. Drilling from 265' to 620'

09-24-2001 Drilling from 620' to 1991' 90/100 RPM'S, 35/45K on bit, 116 SPM, 320 GPM, 950# on pump

09-25-2001 Drilling from 1991' to 2855' 90/100 RPM'S, 35/45K on bit, 116 SPM, 320 GPM. 1000# on pump

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Production Analyst

Date October 11, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date 10/11/01

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

09-26-2001 Drilling from 2855' to 3613' 90/100 RPM'S, 45/50K on bit, 116 SPM, 320 GPM. 1000# on pump. Circulate bottoms up for 7-5/8" csg, drop TOTCO. LD DP & DC, CO rams & RU csg crew

09-27-2001 Run 81 jts 7-5/8", 26.4# csg, set @ 3613'. RU BJS, circulate csg. Cmt 7-5/8" csg as follows: 20 bbls H2O spacer, lead: 580 sx (319 bbls) premium lite @ 12.1 ppg, 2.08 yd. Tail: 250 sx (70 bbls) Type III cmt @ 14.5 ppg, 1.40 yd. Displace w/ 168.5 bbls H2O. Bump plug @ 1037 hrs w/ 1532 psi. Float held. Circulate 18 bbls cmt to surface. ND, set slips (100K on slips), cut off. Lay out blooie line, change kelly, test hammer. PU BHA. PU DP, TIH, tag @ 3565', unload hole. Drill plug, cmt & float shoe, dry hole. Drill from 3613' to 4013' w/ 1800 CFM & 350 psi

09-28-2001 Drilling from 4013' to 6013' w/ 1800 CFM & 350 psi air w/ wireline surveys

09-29-2001 Drill from 6013' to 6258'. 1800 CFM & 400 psi, ROP=83. Rig service & install 3 1/2" rubber. Drill from 6258' to 7621'. Circulate hole till cleaned up. TOOH, LD hammer & bit. PU bit #4 & 10 5" DC's, TIH

09-30-2001 Drill from 7621' to 7955' w/ bit #4 w/1800 CFM & 350 psi air. TD well @ 7955'. Circulate, TOOH for logs. RU loggers, run High Res/Induction/Dual Spaced Neutron & Spectral Density Epithermal Neutron Deep Resistivity logs. RD loggers, TIH

10-01-2001 PU kelly & break circulation, LD 3 1/2" DP & BHA. Change rams. RU csg crew. Run 177 jts 5 1/2", 17# csg to 7955', FC @ 7930'. Circulate RU cmtrs. Cmt csg w/ 20 bbls gelled water & 10 bbls H2O pre-flush, lead: 50 sx (23 bbls) scavenger slurry @ 11.5 ppg, 2.59 yd & tail: 290 sx (103 bbls) Premium Lite HS @ 12.5 ppg, 1.99 yd. Displaced w/ 184.1 bbls H2O. Plug did not bump. SWI, held pressure for 8 hrs. 10 bbls pre-flush back to surface by end of displacement. Set slips, RD, rough cut csg. Will report cmt top of 5 1/2" on completion papers

10-02-2001 RD, rig released @ 08:00 hrs, 10/01/01