1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy. Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised March 17, 1999

Submit to Appropriate District Office

Title

Date

5 Copies

District IV 040 South Pach	eco. Santa Fe.	NM 87505								L	AM	ENDED REPOR	
		EQUEST F				AUTH	IORIZ	ATION	TO TRAN				
Operator name and Address WILLAIMS PRODUCTION COMPANY									³ OGRID Number 120782				
P O BOX 3102, MS 37-2											³ Reason for Filing Code		
4.	Tal Manustrum		TULSA	OK 74101	5	Pool Name	-			1	4W	Pool Code	
THE POSITION OF THE PROPERTY O						SLANCO MV					72319		
, bi	operty Code		⁸ Property Na							Well Number			
10 (17033				R	OSA UNIT						165B	
I. 10 S	Surface Location		Range Lot.Idn		Feet from t	the	North/South Line		Feet from the	East/West line County		County	
		31N			140				225'	WE	ST	RIO ARRIBA	
- 11	L			<u> </u>	1-40	J.,	1101				1	NIO / UGNIDIT	
UL or lot no.	Section F	Hole Locati	OH Range	Lat 1dn	Feet from	the	North/So	uth line	Feet from the	East/Wes	it line	County	
	_	·											
12 Lse Code	13 Producis	ng Method Code	14 Gas	Connection Dat	e 15 C	-129 Permit	Permit Number		⁶ C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
F	L												
Π. Oil an	d Gas Tr	ansporters											
¹⁸ Transporter OGRID			19 Transporter Name and Address			²⁰ POD ²¹ O/G			22 POD ULST'R Location and Description				
009018		GIANT REFINING				956	^ ^ ~	0					
		P O BOX 12999 SCOTTSDALE, AZ 85267				J D U (
025244		WILLIAMS FIELD SERVICES 4 \hat{C} .						G		· · · - · · ·			
023244 37 (35) 57 (37) 57 (37) 675		ATTi	ATTN: BUD ALMOND										
			P O BOX 645 TULSA, OKLA 74102			Market Shall St.			3:00				
										*	,		
										EC 200			
to book is seen	Contract to the Contract of th				Ç.807. 3.	<u> </u>			RE RE	CEIVI		3	
							· 交流	11.30	To Ca	DIST. 8		14/3	
							PRECEIVES OIL CON. DRV DIST. 8						
IV. Produced Water						24 POD ULSTR Location and Description							
		0											
	2 <u>(</u>												
	7. Well Completion		26 Ready Date		27 TD		²⁸ PBTD		²⁹ Perfor			M DHC, DC,MC	
09/21/01		10,	10/31/01		7955'		7930'		5320' –	5786'			
M Hole Size			32 Casing & Tubing Size			33 Depth So			t	³⁴ Sacks Cement			
14 3/4"			10 3/4" – 40#			258'				250 SX 800 SX			
9 7/8"			7 5/8" – 26.4# 5 1/2" – 17#			3613' 7955'			340 SX				
			2 1/16" – 3.25#			5827'							
VI. Well	Test Dat	a											
35 Date New Oil		M Gas Delivery Date		1	³⁷ Test Date 11/05/01		³⁸ Test Length 3 HRS		39 Tbg. Pressure			** Csg. Pressure 750	
41 Choke Size		⁴² Oil		1	Water		4 Gas		45 AOF		46 Test Method		
		()	0 0			198					l	Pitot	
⁴⁷ Ubereby certifi and that the info	y that the rules	of the Oil Conser above is true and o	vation Divi	sion have been co the best of my kn	mplied with owledge and				NSERVAT		IVISI	ON	
belief.	J.			•	•	Approved	hv:	ne.	6 666 9 577	اس به درين اس به درين	· P. co	FEM	
Signature:	Tha	ey K	OSS			1						-d1 2	
Printed name: TRACY ROSS							Title: 15 To						
Title: PRODUCTION ANALYST							Date:	7		ا انی			
Date: Nov	cmber 30 3	2001	Phone:	918-573-625	54								

Printed Name

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature