

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #19B

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-26560

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2030' FSL & 370' FWL, NW/4 SW/4 SEC 24-31N-06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
  
X Subsequent Report  
  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07/03/2002 MIRUSU. Unload tbq & SDON

07/04/2002 Tallied tbq. RIH w/ bit to 5910'. Loaded hole & PT to 3500psi. Bled off & spotted 500 gal acid @ 5763'. TOOH & RU WL. Perf. 32 0.38" holes, one hole @ ea of following depths: 5617', 21', 23', 27', 29', 33', 36', 40', 44', 47', 49', 51', 55', 69', 73', 75', 77', 78', 81', 83', 87', 91', 96', 5701', 07', 19', 23', 38', 57', 63', 80' & 5842'. Ready to frac

07/05/2002 RU BJS to pressure test line to 4500 psi. BO PLO w/ 1000 gal 15% HCl & 50 ball sealers. Action good & complete @ 3500 psi. RIH w/ Jk Bskt to recover 49 balls w/ 35 hits. Frac. PLO w/ 80,000# 20/40 Ariz sand @ 98 BPM @ 3100psi. RIH to set CIBP @ 5580'. RU to PT plug to 3500psi. TOH. RU dump bailer to spot 20 gal 28% HCl across bottom perf. TIH w/ 3 1/8" perf gun to perf CH-M w/ 22 0.38" holes, one hole @ ea of following depths: 4743', 45', 5137', 39', 5373', 75', 77', 5411', 13', 15', 17', 19', 30', 33', 35', 37', 39', 43', 5446', 5536', 38' & 48'. BO CH-M. Broke down @ 1520psi. Est rate @ 30 BPM @ 2240 psi. Action good & complete. RIH w/ Jk Bskt to recover 30 balls w/ 19 hits. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 71 BPM @ 3100psi. Flushed to top perf. RD BJS & pick up tbq. RIH to LT. PU 2 stands & blew around w/ air pkg

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date July 2, 2002

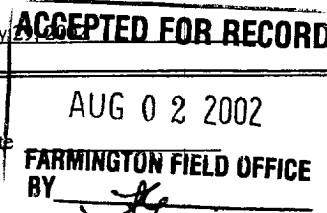
(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:



07/06/2002 RIH w/ 24 stds 2-3/8" tbg. Unloaded hole & ran 3 weeps @ 30 min intervals. TIH to tag CIBP. Ran 5 sweeps off of plug. TOOH to 4760'. Ran a good sweep, well cleaning up real well, no sand & very little H2O. Turned well over to air pkg & nightwatch. SDO weekend

07/08/2002 TOOH w/ tbg & notched collar. PU bit sub & 3-7/8" bit. TIH to tag CIBP. RU swivel & CO 8' sand. Drilled plug & let flow to blow off head. Chased balance of plug to bottom. Ran sweeps from PBTB. Pulled tbg up to 2 stds above LT. Pitot reading: 6# or 1520 mcf. Secure location, flow well over night w/ good flair going

07/09/2002 RIH to tag sand @ 5707' & CO w/ air pkg. TOOH w/ bit to install SN & notched collar. TIH w/ tbg. Cleaned out sand w/ 4 sweeps @ 30 min intervals. Tripped tbg. Coal fines to bottom 8 stds. Cleaned out. RIH to 5842'. Pulled up to top perf @ 4735' & let flow 1 hr. Flowed w/ air pkg to CO sand fines. Pulled two stands above LT, SDON. Will check for fill. Pit is dry. Secure location, flow well overnight w/ nightwatch

07/10/2002 RIH to tag sand, no sand. Blew well for 30 min. PU & landed tbg @ 5814' w/ 179 jts 2-3/8" EUE 8rd, 4.7# tbg. No sand or H2O. Closed well in. Pitot reading: 45# or 5011 mcf. NDBOP, NUWH. Cleaned up location, Release rig. Turn well to production department